

ORIGINAL

Commissioner	Yes	No	Not Participating
Huston	√		
Freeman	√		
Krevda	√		
Veleta	√		
Ziegner	√		

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

**IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)**

APPROVED: MAR 22 2023

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

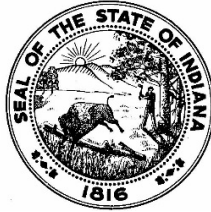
Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HUSTON, FREEMAN, KREVDA, VELETA, AND ZIEGNER CONCUR:

APPROVED: MAR 22 2023

**I hereby certify that the above is a true
and correct copy of the Order as approved.**

**Dana Kosco
Secretary of the Commission**



MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Freeman, Krevda, Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: March 17, 2023

RE: 30-Day Utility Articles for Conference on *Wednesday, March 22, 2023 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50629	Indiana Michigan Power Company	Approval of revised rates for options to purchase Renewable Energy Certificates (RECs) under the IM Green Rider.	2/14/2023
2	50630	Auburn Municipal Electric	To implement through a two-part tracking mechanism an average change in the cost of purchased power from our wholesale supplier, American Electric Power (AEP).	2/16/2023

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indiana Michigan Power (I&M)

30-Day Filing ID No.: 50629

Date Filed: February 14, 2023

Filed Pursuant To: 170 IAC 1-6

Request: Approval of revised rates for options to purchase Renewable Energy certificates (RECs) under I&M's IM Green Rider. The IM Green Rider provides customers the opportunity to support the development of renewable generation resources by voluntarily subscribing to a percentage (in 10% increments) of their monthly kWh usage to purchase RECs. The IM Green Rider REC price is updated semi-annually.

Customer Impact:

Program Option	Current Rate	New Rate
Local	\$0.02294/kWh	\$0.02553/kWh
National	\$0.00336/kWh	\$0.00308/kWh

Tariff Page(s) Affected: Sheet No. 40

Staff Recommendations: Filing requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Auburn Municipal Electric Department (“Auburn”)
30-Day Filing ID No.: 50630
Date Filed: February 16, 2023
Filed Pursuant To: Commission Order Nos. 44472 & 44774
Request: A revision to Wholesale Power Cost Adjustment Tracking Factors, to be applied beginning with the April 2023 billing cycle.

In its most recent rate case (Cause No. 44472, Order issued December 17, 2014), Auburn was authorized to implement a two-part tracking mechanism for some rate classes to distinguish demand and energy costs. After approval, a consultant for Auburn found the tracking mechanism did not work as intended. Cause No. 44774 (Order issued July 18, 2016) was filed to remedy the problems in the original mechanism. This is the 12th filing since that Order clarifying the tracking mechanism.

The calculation of the adjustments includes the projected cost of wholesale power for April 2023 through August 2023 and the reconciliation of wholesale power purchased from January 2023 through May 2023.

Customer Impact: See below.

	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
Demand Metered Customers	\$/kW	0.000000	0.000000
Demand Metered Customers	\$/kWh	0.021429	0.062318
Energy-Only Metered Customers	\$/kWh	0.014842	0.046485

Tariff Page(s) Affected: Appendix A, page 11.
Staff Recommendations: Requirements met. Recommend approval.