

ORIGINAL

STATE OF INDIANA

Commissioner	Yes	No	Not Participating
Huston	√		
Freeman			√
Krevda	√		
Ober	√		
Ziegner	√		

INDIANA UTILITY REGULATORY COMMISSION

**IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)**

APPROVED: MAR 10 2021

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HUSTON, KREVDA, OBER, AND ZIEGNER CONCUR; FREEMAN ABSENT:

APPROVED: MAR 10 2021

**I hereby certify that the above is a true
and correct copy of the Order as approved.**

Dana Kosco
Secretary of the Commission



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MEMORANDUM

TO: Commission Chairman James F. Huston
 Commissioners Krevda, Ober, and Ziegner

FROM: Commission Technical Divisions

DATE: March 5, 2021

RE: 30-Day Utility Articles for Conference on *Wednesday March 10, 2021 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50393	Frankfort Municipal Light & Power	Determination of the rate adjustments for the Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of April, May, and June 2021.	2/4/2021
2	50394	Tipton Municipal Electric	Determination of the rate adjustments for the Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of April, May, and June 2021.	2/5/2021
3	50395	Lebanon Municipal Utilities - Electric	To implement an average change in the rates for electric service charged by its supplier, Indiana Municipal Power Agency.	2/8/2021

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Frankfort City Light & Power Plant

30-Day Filing ID No.: 50393

Date Filed: February 4, 2021

Filed Pursuant To: Order No. 36835-S3 dated December 13, 1989.

Request: A revision to Purchase Power Cost Adjustment Tracking Factors for April, May and June 2021.

Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Rate A	\$/kWh	(0.001678)	(0.002639)
Commercial Rate B	\$/kWh	(0.000688)	(0.002341)
General Power Rate C	\$/kWh	0.000203	(0.001058)
Industrial Rate PPL	\$/kVA	0.218274	(0.072175)
Industrial Rate PPL	\$/kWh	0.000070	(0.001904)
Flat Rates	\$/kWh	0.001380	(0.000809)

Tariff Page(s) Affected: Appendix A.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Jane Steinhauer*
Director, Energy Division

Filing Party: **Tipton Municipal Electric Utility**

30-Day Filing ID No.: 50394

Date Filed: February 5, 2021

Filed Pursuant To: Commission Order No. 36835 - S3, dated December 13, 1989

Request: A revision to Purchase Power Cost Adjustment Tracking Factors, to be applied in April, May and June 2021.

Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential (Rate A)	\$/kWh	0.000462	0.035435
Commercial (Rate B)	\$/kWh	0.000840	0.037764
General & Industrial Power (Rate C)	\$/kWh	(0.001177)	0.038213
Primary Power (Rate D)	\$/kWh	(0.000235)	0.031271

Tariff Page(s) Affected: Appendix A.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Lebanon Utilities
30-Day Filing ID No.: 50395
Date Filed: February 8, 2021
Filed Pursuant To: Commission Order No. 36835 - S3 dated December 13, 1989.
Request: A revision to Purchase Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2021.

Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Service (RS)	\$/kWh	0.001592	0.011197
Commercial Service - Single Phase (CS Single)	\$/kWh	0.000651	0.013079
Commercial Service - Three Phase (CS-3-Ph)	\$/kWh	(0.001296)	0.008070
Municipal Service (MS)	\$/kWh	0.000755	0.007854
Primary Power Light (PPL)	\$/kVA	(0.796711)	4.281146
Primary Power Light (PPL)	\$/kWh	0.000105	(0.005152)
Small General Power (SGP)	\$/kWh	0.000073	0.005680
Outdoor Lighting & Street Lighting (OL & SL)	\$/kWh	(0.006727)	0.007043

Tariff Page(s) Affected: Appendix A & B.
Staff Recommendations: Requirements met. Recommend approval.