

**ORIGINAL**

Commissioner	Yes	No	Not Participating
Huston	√		
Freeman	√		
Krevda			√
Veleta	√		
Ziegner	√		

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

**IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )**

**APPROVED: FEB 22 2023**

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

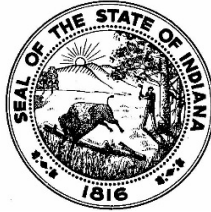
Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

**HUSTON, FREEMAN, VELETA, AND ZIEGNER CONCUR; KREVDA ABSENT:**

**APPROVED: FEB 22 2023**

**I hereby certify that the above is a true and correct copy of the Order as approved.**

\_\_\_\_\_  
**Dana Kosco  
Secretary of the Commission**



## MEMORANDUM

TO: Commission Chairman James F. Huston  
Commissioners Freeman, Krevda, Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: February 17, 2023

RE: 30-Day Utility Articles for Conference on *Wednesday, February 22, 2023 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50623	Chandler Municipal Water Works	To amend its schedule of non-recurring charges.	1/11/2023
2	50624	Duke Energy Indiana, LLC	To update Duke's Pilot Rates tariffs	1/12/2023
3	50625	Indiana Michigan Power Company	Requesting approval of an updated Procured Generation Credit Rate for the Rider EDG (Excess Distributed Generation Rider).	1/13/2023

*Submitted By: E. Curtis Gassert*  
*Director, Water/Wastewater Division*

**Filing Party:** Chandler Municipal Water Utility (“Chandler”)

**30-Day Filing ID No.:** 50623

**Date Filed:** January 11, 2023

**Filed Pursuant To:** 170 IAC 1-6

**Request:** Chandler proposes several changes to its nonrecurring charges.

**Customer Impact:**

	Current Charge	New Charge
Tap Charge (5/8”)	\$650.00	\$1,143.00
Tap Charge (1”)	\$785.00	\$1,574.00
Tap Charge (1 1/2”)	\$1,385.00	\$3,871.00
Tap Charge (2”)	\$1,720.00	\$4,262.00
Bad Check Charge	\$20.00	\$30.00
Disconnection Charge	\$20.00	\$56.00
Reconnection Charge	\$20.00	\$56.00

**Tariff Page(s) Affected:** Page 3 of 3

**Staff Recommendations:** Requirements have been met. Staff recommends approval.

**Approved Tariff To:** Scott Miller  
Baker Tilly Municipal Advisors, LLC  
8365 Keystone Crossing, Ste 300  
Indianapolis, IN 46240

**Email:** scott.miller@bakertilly.com

**File Location:** Water/Wastewater Shared Documents/Regulated Utilities/Chandler  
Municipal Water -383/30 Day Filings/50623

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

---

**Filing Party:** Duke Energy Indiana, LLC

**30-Day Filing ID No.:** 50624

**Date Filed:** January 12, 2023

**Filed Pursuant To:** 170 IAC 1-4-4.1-10 and 170 IAC 1-6

**Request:** Duke Energy Indiana (“DEI”) is seeking Commission authorization to update its Pilot Rates tariffs.

The two-year pilot on these rates ended in September of 2022. Customers were offered the option to remain in the Flex Savings Pilot Program or return to a standard base rate. Commercial customers who remained in the Flex Savings Pilot Program were offered Rider 91 CS – Critical Peak Day Pricing with approximately 20 demand events per year. Residential customers who remained in the Flex Savings Pilot Program were offered Rider 94 RS – Residential Peak Day Pricing also with approximately 20 demand events per year. As a result, DEI is no longer offering Rider 92 CS – Variable Peak Day Pricing, Rider 93 CS – Variable Peak Day Pricing with Demand, Rider 95 RS – Variable Peak Day Pricing, and Rider 96 RS – Variable Peak Day Pricing with Demand.

**Customer Impact:** No customer rate impact is expected, as this filing is being used to remove Rider 92 CS – Variable Peak Day Pricing, Rider 93 CS – Variable Peak Day Pricing with Demand, Rider 95 RS – Variable Peak Day Pricing, and Rider 96 RS – Variable Peak Day Pricing with Demand from DEI’s tariff.

**Tariff Page(s) Affected:** This filing removes the following tariff pages from DEI’s tariff book:

IURC No. 15, Original Sheet No. 92, Pages 1 and 2 of 2; IURC No. 15, Original Sheet No. 93, Pages 1 through 3 of 3; IURC No. 15, Original Sheet No. 95, Pages 1 and 2 of 2; and IURC No. 15, Original Sheet No. 96, Pages 1 through 3 of 3.

IURC No. 15, Original Sheet No. 91, Pages 1 and 2 of 2 and IURC No. 15, Original Sheet No. 94, Pages 1 and 2 of 2 remain unchanged.

**Staff Recommendations:** Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

---

**Filing Party:** Indiana Michigan Power Company, Inc. (I&M)

**30-Day Filing ID No.:** 50625

**Date Filed:** January 13, 2023

**Filed Pursuant To:** 170 IAC 1-6 & Cause No. 45506

**Request:** I&M Requests approval of an updated Procured Generation Credit Rate for its Rider EDG (Excess Distributed Generation Rider).

**Customer Impact:**

<u>Current Credit</u> <u>\$/kWh</u>	<u>New Credit \$/kWh</u>	<u>Difference</u>
\$0.04618	\$0.08482	\$0.03864

**Tariff Page(s) Affected:** Original Sheet No. 41.8

**Staff Recommendations:** Requirements met. Recommend approval.