

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)		(DOLL)
APPROVING UTILITY ARTICLES)	APPROVED:	TEW
PURSUANT TO 170 IAC 1-6.)		SEP 2 3 2015

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

The Commission Technical Divisions have submitted their recommendations to the Commission. The Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

IT IS SO ORDERED.

STEPHAN, HUSTON, WEBER AND ZIEGNER CONCUR; MAYS-MEDLEY ABSENT: APPROVED:

SEP 2 3 2015

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe

Secretary to the Commission

INDIANA UTILITY REGULATORY COMMISSION 101 WEST WASHINGTON STREET, SUITE 1500 EAST INDIANAPOLIS, INDIANA 46204-3419



http://www.in.gov/iurc Office: (317) 232-2701 Facsimile: (317) 232-6758

MEMORANDUM

TO:

Commission Chair Carol A, Stephan

Commissioners Ziegner, Mays-Medley, Weber, and Huston

FROM:

Commission Technical Divisions

DATE:

September 18, 2015

RE:

30-Day Utility Articles for Conference on Wednesday, September 23, 2015, 2015 @, 2:00 p.m.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	3370	Frankfort City Light & Power	4th Qtr. Purchase Power Tracker	08/04/2015
2	3374	CenturyTel of Oden, Inc.	Intrastate Access Tariff	08/07/2015
3	3377	Lebanon Municipal Utilities - Electric	4th Qtr. Purchase Power Tracker	08/11/2015
4	3379	Anderson Municipal Light & Power	4th Qtr. Purchase Power Tracker	08/21/2015
5	3380	Crawfordsville Electric Light & Power	4th Qtr. Purchase Power Tracker	08/21/2015
6	3384	CenturyTel of Central Indiana, Inc.	Intrastate Access Tariff	08/07/2015



Director, Electric Division

Filing Party: Frankfort City Light & Power Plant

30-Day Filing ID No.: 3370

Date Filed: August 4, 2015

Filed Pursuant to: Order No. 36835-S3

Request: A revision to Power Cost Adjustment Tracking Factors; to be applied in

October, November, and December 2015.

Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Rate A	\$/kWh	0.011753	0.051668
Commercial Rate B	\$/kWh	0.004156	0.052368
General Power Rate C	\$/kWh	(0.006913)	0.044682
Industrial Rate PPL	\$/kVA	(0.851823)	7.741218
Industrial Rate PPL	\$/kWh	(0.001657)	0.016951
Flat Rates	\$/kWh	0.006001	0.027494

Tariff Pages Affected: Appendix A

Submitted By: Pamela D. Taber Path Director, Communications Division

Filing Party: CenturyTel of Odon, Inc. ("Odon"), d/b/a CenturyLink

30-Day Filing ID No.: 3374

Date Filed: August 7, 2015

Filed Pursuant To: 170 IAC 1-6; Cause No. 44004 (July 13, 2011)

Request: This filing changes the concurrence statement in Odon's intrastate access

tariff *from* concurrence in the Communications Corp. of Indiana Tariff I.U.R.C. No. <u>5</u>) to concurrence in the Communications Corp. of Indiana Tariff I.U.R.C. No. <u>6</u>. ("CCI No. 6"). Odon's revised concurrence statement also includes four (4) intrastate exceptions to the CCI No. 6.

Retail Customer Impact: N/A. These proposed tariff changes only affect Odon's intrastate

switched access (carrier) customers. There is no impact on Odon's retail

customers.

Tariff Page(s) Affected: I.U.R.C. No. T-3: Page 4.



Director, Electric Division

Filing Party: Lebanon Municipal Electric Utility

30-Day Filing ID No.: 3377

Date Filed: August 11, 2015

Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989

Request: A revision to Power Cost Adjustment Tracking Factors; to be applied in

October, November, and December 2015.

Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Service (RS)	\$/kWh	0.001630	0.012828
Commercial Service - Single Phase (CS Single)	\$/kWh	(0.001577)	0.013043
Commercial Service - Three Phase (CS-3-Ph)	\$/kWh	(0.003266)	0.010067
Municipal Service (MS)	\$/kWh	(0.000050)	0.009323
Primary Power Light (PPL)	\$/kVA	(0.278399)	2.736880
Primary Power Light (PPL)	\$/kWh	(0.000112)	0.001176
Small General Power (SGP)	\$/kWh	(0.001905)	0.008581
Outdoor Lighting & Street Lighting (OL & SL)	\$/kWh	0,000133	0.013760

Tariff Page(s) Affected: Appendix A



Director, Electric Division

Filing Party: Anderson Municipal Light & Power

30-Day Filing ID No.: 3379

Date Filed: August 21, 2015

Filed Pursuant To: Commission Order No. 36835-S3

Request: A revision to Power Cost Adjustment Tracking Factors; to be applied in

October, November, and December 2015.

Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Service (RS)	\$/kWh	0.000503	0.011172
General Service-Single Phase (GS 10)	\$/kWh	(0.001253)	0.010311
General Service-Three Phase (GS 30)	\$/kWh	(0.003056)	0.009807
Small Power Service (SP)	\$/kW	(1.591)	3.113
Small Power Service (SP)	\$/kWh	(0.000038)	0.001170
Large Power Service (LP)	\$/kVA	(1.428)	3.389
Large Power Service (LP)	\$/kWh	(0.000197)	0.001077
Large Power Off-Peak Service (LP Off-Peak)	\$/kVA	(1.705)	3.997
Large Power Off-Peak Service (LP Off-Peak)	\$/kWh	(0.000168)	0.001092
Industrial Power Service (IP)	\$/kVA	(1.824)	3.757
Industrial Power Service (IP)	\$/kWh	(0.000116)	0.001055
Constant Load (CL)	\$/kWh	(0.002507)	0.005939
Municipal Street Lighting (SL)	\$/kWh	(0.000764)	0.005697
Security (Outdoor) Lighting (OL)	\$/kWh	(0.000134)	0.005858

Tariff Page(s) Affected: Appendix A



Director, Electric Division

Filing Party: Crawfordsville Electric Light & Power

30-Day Filing ID No.: 3380

Date Filed: August 21, 2015

Filed Pursuant To: Cause No. 36835-S3 dated December 13, 1989

Request: A revision to Power Cost Adjustment Tracking Factors; to be applied in

October, November, and December 2015.

Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential	kWh	0.005564	0.015473
General Power	kWh	0.001966	0.013366
Primary Power	kVA	(0.050376)	2.521587
Primary Power	kWh	0.000803	0.005046
Outdoor Lighting	kWh	0.004529	0.014218
Street Lighting	kWh	0.005211	0.014186
Traffic Signal	kWh	0.000101	0.011812

Tariff Page(s) Affected: Appendix A

Submitted By: Pamela D. Taber Port

Director, Communications Division

Filing Party: CenturyTel of Central Indiana, Inc. ("Central Indiana"), d/b/a

CenturyLink

30-Day Filing ID No.: 3384

Date Filed: August 7, 2015; revised cover letter filed on August 17 to correct several

administrative and clerical errors in the original cover letter.

Filed Pursuant To: 170 IAC 1-6; Cause No. 44004 (July 13, 2011)

Request: This filing changes the concurrence statement in Central Indiana's

intrastate access tariff *from* concurrence in the Communications Corp. of Indiana Tariff I.U.R.C. No. <u>5</u>) to concurrence in the Communications Corp. of Indiana Tariff I.U.R.C. No. <u>6</u>. ("CCI No. 6"). Central Indiana's revised concurrence statement also includes four (4) intrastate exceptions

to the CCI No. 6.

Retail Customer Impact: N/A. These proposed tariff changes only affect Central Indiana's

intrastate switched access (carrier) customers. There is no impact on

Central Indiana's retail customers.

Tariff Page(s) Affected: I.U.R.C. No. T-2: Page 4.