



INDIANA UTILITY REGULATORY COMMISSION  
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## MEMORANDUM

**TO:** Commission Chair Carol A. Stephan  
 Commissioners Ziegner, Mays-Medley, Weber, and Huston

**FROM:** Commission Technical Divisions

**DATE:** September 18, 2015

**RE:** 30-Day Utility Articles for Conference on *Wednesday, September 23, 2015 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	3370	Frankfort City Light & Power	4 <sup>th</sup> Qtr. Purchase Power Tracker	08/04/2015
2	3374	CenturyTel of Oden, Inc.	Intrastate Access Tariff	08/07/2015
3	3377	Lebanon Municipal Utilities - Electric	4 <sup>th</sup> Qtr. Purchase Power Tracker	08/11/2015
4	3379	Anderson Municipal Light & Power	4 <sup>th</sup> Qtr. Purchase Power Tracker	08/21/2015
5	3380	Crawfordsville Electric Light & Power	4 <sup>th</sup> Qtr. Purchase Power Tracker	08/21/2015
6	3384	CenturyTel of Central Indiana, Inc.	Intrastate Access Tariff	08/07/2015

Submitted By: *Bradley K. Borum*  
*Director, Electric Division*



**Filing Party:** Frankfort City Light & Power Plant  
**30-Day Filing ID No.:** 3370  
**Date Filed:** August 4, 2015  
**Filed Pursuant to:** Order No. 36835-S3  
**Request:** A revision to Power Cost Adjustment Tracking Factors; to be applied in October, November, and December 2015.  
**Customer Impact:** See below.

Rate Schedule	Metric	Change	Resultant
Residential Rate A	\$/kWh	0.011753	0.051668
Commercial Rate B	\$/kWh	0.004156	0.052368
General Power Rate C	\$/kWh	(0.006913)	0.044682
Industrial Rate PPL	\$/kVA	(0.851823)	7.741218
Industrial Rate PPL	\$/kWh	(0.001657)	0.016951
Flat Rates	\$/kWh	0.006001	0.027494

**Tariff Pages Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Pamela D. Taber *PDT*  
Director, Communications Division

**Filing Party:** CenturyTel of Odon, Inc. ("Odon"), d/b/a CenturyLink  
**30-Day Filing ID No.:** 3374  
**Date Filed:** August 7, 2015  
**Filed Pursuant To:** 170 IAC 1-6; Cause No. 44004 (July 13, 2011)  
**Request:** This filing changes the concurrence statement in Odon's intrastate access tariff *from* concurrence in the Communications Corp. of Indiana Tariff I.U.R.C. No. 5) *to* concurrence in the Communications Corp. of Indiana Tariff I.U.R.C. No. 6. ("CCI No. 6"). Odon's revised concurrence statement also includes four (4) intrastate exceptions to the CCI No. 6.  
**Retail Customer Impact:** N/A. These proposed tariff changes only affect Odon's intrastate switched access (carrier) customers. There is no impact on Odon's retail customers.  
**Tariff Page(s) Affected:** I.U.R.C. No. T-3: Page 4.  
**Staff Recommendations:** Requirements met. Recommend approval.



*Submitted By: Bradley K. Borum  
Director, Electric Division*

**Filing Party:** Lebanon Municipal Electric Utility  
**30-Day Filing ID No.:** 3377  
**Date Filed:** August 11, 2015  
**Filed Pursuant To:** Commission Order No. 36835-S3 dated December 13, 1989  
**Request:** A revision to Power Cost Adjustment Tracking Factors; to be applied in October, November, and December 2015.  
**Customer Impact:** See below.

Rate Schedule	Metric	Change	Resultant
Residential Service (RS)	\$/kWh	0.001630	0.012828
Commercial Service - Single Phase (CS Single)	\$/kWh	(0.001577)	0.013043
Commercial Service - Three Phase (CS-3-Ph)	\$/kWh	(0.003266)	0.010067
Municipal Service (MS)	\$/kWh	(0.000050)	0.009323
Primary Power Light (PPL)	\$/kVA	(0.278399)	2.736880
Primary Power Light (PPL)	\$/kWh	(0.000112)	0.001176
Small General Power (SGP)	\$/kWh	(0.001905)	0.008581
Outdoor Lighting & Street Lighting (OL & SL)	\$/kWh	0.000133	0.013760

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.



*Submitted By: Bradley K. Borum*  
*Director, Electric Division*

**Filing Party:** Anderson Municipal Light & Power  
**30-Day Filing ID No.:** 3379  
**Date Filed:** August 21, 2015  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** A revision to Power Cost Adjustment Tracking Factors; to be applied in October, November, and December 2015.  
**Customer Impact:** See below.

Rate Schedule	Metric	Change	Resultant
Residential Service (RS)	\$/kWh	0.000503	0.011172
General Service-Single Phase (GS 10)	\$/kWh	(0.001253)	0.010311
General Service-Three Phase (GS 30)	\$/kWh	(0.003056)	0.009807
Small Power Service (SP)	\$/kW	(1.591)	3.113
Small Power Service (SP)	\$/kWh	(0.000038)	0.001170
Large Power Service (LP)	\$/kVA	(1.428)	3.389
Large Power Service (LP)	\$/kWh	(0.000197)	0.001077
Large Power Off-Peak Service (LP Off-Peak)	\$/kVA	(1.705)	3.997
Large Power Off-Peak Service (LP Off-Peak)	\$/kWh	(0.000168)	0.001092
Industrial Power Service (IP)	\$/kVA	(1.824)	3.757
Industrial Power Service (IP)	\$/kWh	(0.000116)	0.001055
Constant Load (CL)	\$/kWh	(0.002507)	0.005939
Municipal Street Lighting (SL)	\$/kWh	(0.000764)	0.005697
Security (Outdoor) Lighting (OL)	\$/kWh	(0.000134)	0.005858

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.



*Submitted By: Bradley K. Borum  
Director, Electric Division*

**Filing Party:** Crawfordsville Electric Light & Power  
**30-Day Filing ID No.:** 3380  
**Date Filed:** August 21, 2015  
**Filed Pursuant To:** Cause No. 36835-S3 dated December 13, 1989  
**Request:** A revision to Power Cost Adjustment Tracking Factors; to be applied in October, November, and December 2015.  
**Customer Impact:** See below.

Rate Schedule	Metric	Change	Resultant
Residential	kWh	0.005564	0.015473
General Power	kWh	0.001966	0.013366
Primary Power	kVA	(0.050376)	2.521587
Primary Power	kWh	0.000803	0.005046
Outdoor Lighting	kWh	0.004529	0.014218
Street Lighting	kWh	0.005211	0.014186
Traffic Signal	kWh	0.000101	0.011812

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Pamela D. Taber *pdt*  
Director, Communications Division

**Filing Party:** CenturyTel of Central Indiana, Inc. ("Central Indiana"), d/b/a CenturyLink

**30-Day Filing ID No.:** 3384

**Date Filed:** August 7, 2015; revised cover letter filed on August 17 to correct several administrative and clerical errors in the original cover letter.

**Filed Pursuant To:** 170 IAC 1-6; Cause No. 44004 (July 13, 2011)

**Request:** This filing changes the concurrence statement in Central Indiana's intrastate access tariff *from* concurrence in the Communications Corp. of Indiana Tariff I.U.R.C. No. 5) *to* concurrence in the Communications Corp. of Indiana Tariff I.U.R.C. No. 6. ("CCI No. 6"). Central Indiana's revised concurrence statement also includes four (4) intrastate exceptions to the CCI No. 6.

**Retail Customer Impact:** N/A. These proposed tariff changes only affect Central Indiana's intrastate switched access (carrier) customers. There is no impact on Central Indiana's retail customers.

**Tariff Page(s) Affected:** I.U.R.C. No. T-2: Page 4.

**Staff Recommendations:** Requirements met. Recommend approval.