

101 WEST WASHINGTON STREET, SUITE 1500 EAST

INDIANAPOLIS, INDIANA 46204-3419



http://www.in.gov/iurc Office: (317) 232-2701 Facsimile: (317) 232-6758

MEMORANDUM

TO:	Commission Chair Carol A. Stephan Commissioners Ziegner, Mays-Medley, Weber, and Huston
FROM:	Commission Technical Divisions
DATE:	August 28, 2015
RE:	30-Day Utility Articles for Conference on Wednesday, September 2, 2015, 2015 @ 2:00 p.m.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment <u>Number</u>	30-Day <u>Filing No.</u>	Name of Utility Company	Type of Request	Date <u>Received</u>
1	3369	Indiana Michigan Power	Green Power Rider	07/31/2015

Submitted By: Bradley K. Borum 6K6 Director, Electric Division

Filing Party:	Indiana Michigan Power Company (I&M)		
30-Day Filing ID No.:	3369		
Date Filed:	July 31, 2015		
Filed Pursuant To:	Cause No. 44511 and 170 IAC 1-6-3(7)		
Request:	In Cause No. 44511, I&M was granted approval to implement a voluntary Green Power Rider (GPR). Customers will participate in the GPR by subscribing to a specific number of 50 kWh blocks of Solar Renewable Energy Certificates (SRECs). The rate of these SRECs is based on the most appropriate vintage of Pennsylvania Solar REC as published by SNLEnergy in its Power Daily Newsletter RECs Index.		
	Also in Cause No. 44511, the Commission granted I&M the use of the 30-Day Filing process (170 IAC 1-6) to update this rate each year.		
Customer Impact:	Customers subscribing to I&M's GPR.		
Tariff Page(s) Affected:	Sheet Nos. 32A & 32A.1; I&M's Green Power Rider		
Staff Recommendations:	I&M is appropriately using the 30-Day Filing process to update this Rider. This is the initial establishment of the GPR Rate. I&M included the appropriate index and demonstrated the derivation of the rate in accordance with what was in the Final Order in Cause No. 44511. Staff recommends approval.		

Indiana Utility Regulatory Commission's Thirty-Day Administrative Filings, September 2, 2015