



INDIANA UTILITY REGULATORY COMMISSION  
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## MEMORANDUM

TO: Commission Chairman James F. Huston  
 Commissioners Krevda, Ober, and Ziegner

FROM: Commission Technical Divisions

DATE: August 30, 2018

RE: 30-Day Utility Articles for Conference on *Wednesday September 5, 2018 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50215	Richmond Municipal Power & Light	4th Quarter 2018 ECA	7/31/2018
2	50216	Crawfordsville Municipal Electric	To implement an average change in the rates for electric service charged by its supplier, Indiana Municipal Power Agency	8/2/2018
3	50217	Frankfort Municipal Light & Power	Determination of the rate adjustments for the Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of October, November and December 2018	8/3/2018
4	50218	Big River Telephone Company, LLC	Please see attached the revised tariff pages, showing a decrease in the following rates:	8/6/2018

			Local Switching – Terminating Common Trunk Port – Terminating Tandem Switched Facility – Terminating to Telephone Company’s own end office Tandem Switched Termination – Terminating to Telephone Company’s own end office Tandem Switching – Terminating to Telephone Company’s own end office	
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*Submitted By: Jane Steinhauer  
Director, Energy Division*

**Filing Party:** Richmond Municipal Power & Light  
**30-Day Filing ID No.:** 50215  
**Date Filed:** July 31, 2018  
**Filed Pursuant To:** Commission Order No. 36835-S3 dated December 13, 1989  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2018.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Metric</i>	<i>Change</i>	<i>Resultant</i>
R	\$/kWh	0.008676	0.041990
CL	\$/kWh	0.015756	0.068638
GP, GEH, and EHS	\$/kWh	0.007570	0.041657
LPS and IS	\$/kVA	(1.093515)	12.943780
LPS and IS	\$/kW	(1.287442)	15.239272
LPS and IS	\$/kWh	0.000193	0.011083
OL, M, and N	\$/kWh	0.000239	0.011146

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend Approval

*Submitted By: Jane Steinhauer  
Director, Energy Division*

**Filing Party:** Crawfordsville Electric Light & Power  
**30-Day Filing ID No.:** 50216  
**Date Filed:** August 2, 2018  
**Filed Pursuant To:** Cause No. 36835-S3 dated December 13, 1989 and Cause No. 44684 dated April 13, 2016  
**Request:** A revision to Purchase Power Cost Adjustment Tracking Factors for October, November, and December 2018  
**Customer Impact:** See below.

<b>Rate Schedule</b>	<b>Metric</b>	<b>Change</b>	<b>Resultant</b>
Residential (RS)	kWh	(0.001345)	(0.005063)
General Power & Municipal Power Service (GP & MP)	kWh	(0.000641)	(0.002702)
Primary Power (PP (kVA))	kVA	0.153892	1.803824
Primary Power (PP (kWh))	kWh	0.000085	(0.006420)
Outdoor Lighting (OL)	kWh	(0.002405)	(0.007991)
Street Lighting (SL)	kWh	(0.002292)	(0.007982)
Traffic Signal (TS)	kWh	(0.000196)	(0.006545)

**Tariff Page(s) Affected:** Appendix A and B.  
**Staff Recommendations:** Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer  
Director, Energy Division*

**Filing Party:** Frankfort City Light & Power Plant  
**30-Day Filing ID No.:** 50217  
**Date Filed:** August 3, 2018  
**Filed Pursuant to:** Order No. 36835-S3  
**Request:** A revision to Purchase Power Cost Adjustment Tracking Factor; to be applied in October, November, and December 2018.  
**Customer Impact:** See below.

<b>Rate Schedule</b>	<b>Metric</b>	<b>Change</b>	<b>Resultant</b>
Residential Rate A	\$/kWh	(0.000160)	(0.005067)
Commercial Rate B	\$/kWh	0.000144	(0.004907)
General Power Rate C	\$/kWh	0.000337	(0.004819)
Industrial Rate PPL	\$/kVA	(0.096589)	(1.317900)
Industrial Rate PPL	\$/kWh	0.000044	(0.001674)
Flat Rates	\$/kWh	(0.000727)	(0.002315)

**Tariff Pages Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

*Submitted By: Pamela D. Taber*  
*Director, Communications Division*

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**Filing Party:** Big River Telephone Company, LLC (“Big River”)

**30-Day Filing ID No.:** 50218

**Date Filed:** August 6, 2018.

**Filed Pursuant To:** IC 8-1-2-88.6, 170 IAC 1-6, and IURC Cause No. 44004; FCC USF/ICC Transformation Order and related FCC rules.

**Request:** Big River states in the cover letter submitted with this filing, “Our submission is for a stand-alone intrastate access tariff and is separate from any interstate tariff we may have on file with the FCC.” The purpose of this filing is to implement a decrease in each of the following five intrastate access rates in Big River’s “Access Services Tariff” (Indiana Tariff No. 2), with each rate being reduced to \$0.00 per access minute:

- Local Switching – Terminating;
- Common Trunk Port – Terminating;
- Tandem Switched Facility – Terminating to Telephone Company’s own end office;
- Tandem Switched Termination - Terminating to Telephone Company’s own end office; and
- Tandem Switching – Terminating to Telephone Company’s own end office.

**Retail Customer Impact:** N/A

**Tariff Page(s) Affected:** Indiana Tariff No. 2, Pages 3 & 40.

**Staff Recommendations:** Requirements in IC 8-1-2-88.6, 170 IAC 1-6 and IURC Cause No. 44004 were met. In addition, Staff has reviewed Big River Telephone Company, LLC’s filing and is satisfied that the proposed changes in intrastate access rates comply with applicable IURC and FCC requirements. **Staff recommends approval.**