



MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Bennett, Freeman, Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: September 22, 2023

RE: 30-Day Utility Articles for Conference on *Wednesday, September 27, 2023 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50671	Auburn Municipal Electric	Purchase Power Cost Adjustment Factor beginning with September 2023 billing.	8/23/2023
2	50672	Anderson Municipal Light & Power Co.	Adjust the rates in accordance with the tracker for 4th Quarter 2023.	8/24/2023

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Auburn Municipal Electric Department (“Auburn”)

30-Day Filing ID No.: 50671

Date Filed: August 23, 2023

Filed Pursuant To: Commission Order Nos. 44472 & 44774

Request: A revision to Wholesale Power Cost Adjustment Tracking Factors, to be applied beginning with the September 2023 billing cycle.

In its most recent rate case (Cause No. 44472, Order issued December 17, 2014), Auburn was authorized to implement a two-part tracking mechanism for some rate classes to distinguish demand and energy costs. After approval, a consultant for Auburn found the tracking mechanism did not work as intended. Cause No. 44774 (Order issued July 18, 2016) was filed to remedy the problems in the original mechanism. This is the 13th filing since that Order clarifying the tracking mechanism.

The calculation of the adjustments includes the projected cost of wholesale power for September 2023 through March 2024 and the reconciliation of wholesale power purchased from June 2023 through December 2023.

Customer Impact: See below.

	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
Demand Metered Customers	\$/kW	0.000000	0.000000
Demand Metered Customers	\$/kWh	(0.042234)	0.020084
Energy-Only Metered Customers	\$/kWh	(0.027823)	0.018662

Tariff Page(s) Affected: Appendix A, page 11.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Anderson Municipal Light & Power

30-Day Filing ID No.: 50672

Date Filed: August 24, 2023

Filed Pursuant To: Commission Order No. 36835-S3

Request: A revision to Purchase Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2023.

Customer Impact: See below.

<i>RATE SCHEDULE</i>	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
RS (Residential Rate)	\$/kWh	(0.000335)	0.025697
GS 10 (General Power-Single Phase)	\$/kWh	(0.002861)	0.023898
GS 30 (General Power-Three Phase)	\$/kWh	(0.005859)	0.023653
<i>SP (Small Power)</i>	<i>\$/kW</i>	(0.043)	6.053
SP (Small Power)	\$/kWh	(0.000368)	0.006969
<i>LP (Large Power)</i>	<i>\$/kVA</i>	(0.252)	5.663
LP (Large Power)	\$/kWh	(0.000445)	0.007081
<i>LP Off-Peak (Large Power)</i>	<i>\$/kVA</i>	3.069	5.576
LP Off-Peak (Large Power)	\$/kWh	0.000594	0.006513
<i>IP (Industrial Power Service)</i>	<i>\$/kVA</i>	0.016	6.897
IP (Industrial Power Rate)	\$/kWh	0.000311	0.007332
CL (Constant Load)	\$/kWh	(0.004132)	0.015349
SL (Municipal Street Lighting)	\$/kWh	(0.002137)	0.014357
OL (Security (Outdoor) Lighting)	\$/kWh	0.001469	0.016341

Tariff Page(s) Affected: Appendix A.

Staff Recommendations: Requirements met. Recommend approval.