



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commission Chairman James F. Huston
 Commissioners Freeman, Krevda, and Ziegner

FROM: Commission Technical Divisions

DATE: August 17, 2018

RE: 30-Day Utility Articles for Conference on *Wednesday August 22, 2018 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50210	Indiana Michigan Power Company	Requesting approval of amendments to I&M's street lighting tariff for the City of Fort Wayne, Tariff FW-SL (Fort Wayne Street lighting – Customer Owned and Maintained System).	7/17/2018
2	50211	Duke Energy Indiana, LLC	Revised tariff sheets applicable to its base rates and charges for those rates and charges that would change as a result of using the new federal income tax rate instead of the federal income tax rate embedded in the current base rates	7/19/2018
3	50212	Duke Energy Indiana, LLC	Revised tariff applicable to its Standard Contract Rider No. 67, previously named "Credits to Remove Annual Amortization of Cinergy Merger Costs" and requested to be renamed "Tax and Merger Credits Adjustment"	7/19/2018

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indiana Michigan Power Company
30-Day Filing ID No.: 50210
Date Filed: July 17, 2018
Filed Pursuant To: Commission Order – Cause No. 44967
Request: An update to Tariff F.W.-S.L. to alter appropriate line items for LED lamps used by the streetlight offerings available to the City of Fort Wayne.
Customer Impact: See Attached Page
Tariff Page(s) Affected: IURC No. 17, Sheet No. 24
Staff Recommendations: Requirements met. Recommend approval.

Service		TOTAL WATTS	Candle Power	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
INCANDESCENT															
removed:	4,000 Lumens (S,O)	295	400	124	104	104	89	79	71	76	86	94	111	116	126
	6,000 Lumens (S,O)	405	600	170	143	143	122	109	97	104	118	130	152	160	173
	10,000 Lumens (S,O)	620	1,000	260	218	218	186	166	149	159	181	198	233	246	265
MERCURY VAPOR															
removed:	ALL														
SODIUM VAPOR															
removed:	19,800-22,000 L, 200W (S,O)	253		106	89	89	76	68	61	65	74	81	95	100	108
	24,750-27,500 L, 250W (S,O)	309		130	109	109	93	83	74	79	90	99	116	122	132
	33,300-27,000 L, 310W (S) ²	365		153	128	128	110	98	88	93	107	117	137	145	156
	45,000-50,000 L, 400W (S,O)	500		210	176	176	150	134	120	128	146	160	188	198	214
	99,000-110,000 L, 750W (S) ²	827		315	264	264	225	201	180	192	219	240	282	297	321
	126,000-140,000 L, 1,000W (S) ²	1,135		477	400	400	340	304	272	291	331	363	427	449	486
METAL HALIDE															
added:	8,750 - 10,500 L, 100W (O)	156		67	55	55	47	41	37	39	45	51	59	63	67
LED															
removed:	5,000 Lumens (S,O)														
added:	(S,O)	32		14	11	11	10	8	8	8	9	10	12	13	14
	(S,O)	37		16	13	13	11	10	9	9	11	12	14	15	16
	(S,O)	45		19	16	16	14	12	11	11	13	15	17	18	19
	(S,O)	48		20	17	17	14	13	11	12	14	16	18	19	20
	(S,O)	50		21	18	18	15	13	12	13	14	16	19	20	21
	(S,O)	55		23	19	19	17	14	13	14	16	18	21	22	23
	(S,O)	58		25	20	20	17	15	14	15	17	19	22	23	25
	(S,O)	65		28	23	23	20	17	15	16	19	21	24	26	28
	(S,O)	68		29	24	24	20	18	16	17	20	22	26	27	29
	(S,O)	70		30	25	25	21	18	17	18	20	23	26	28	30
	(S,O)	72		31	25	25	22	19	17	18	21	23	27	29	31
	(S,O)	75		32	26	26	23	20	18	19	22	24	28	30	32
	(S,O)	85		36	30	30	26	22	20	21	25	28	32	34	36
	(S,O)	88		38	31	31	26	23	21	22	25	29	33	35	38
	(S,O)	89		38	31	31	27	23	21	22	26	29	33	36	38
	(S,O)	90		38	32	32	27	24	21	23	26	29	34	36	38
	(S,O)	95		41	33	33	29	25	23	24	27	31	36	38	41
	(S,O)	96		41	34	34	29	25	23	24	28	31	36	39	41
	(S,O)	97		41	34	34	29	26	23	24	28	32	36	39	41
	(S,O)	101		43	35	35	30	27	24	25	29	33	38	41	43
	(S,O)	102		43	36	36	31	27	24	26	29	33	38	41	43
	(S,O)	104		44	37	37	31	27	25	26	30	34	39	42	44
	(S,O)	108		46	38	38	33	28	26	27	31	35	41	43	46
	(S,O)	120		51	42	42	36	32	29	30	35	39	45	48	51
	(S,O)	125		53	44	44	38	33	30	31	36	41	47	50	53
	(S,O)	130		55	46	46	39	34	31	33	37	42	49	52	55
	(S,O)	135		58	47	47	41	36	32	34	39	44	51	54	58
	(S,O)	138		59	48	48	42	36	33	35	40	45	52	55	59
	(S,O)	140		60	49	49	42	37	33	35	40	46	53	56	60
	(S,O)	143		61	50	50	43	38	34	36	41	47	54	57	61
	(S,O)	144		61	51	51	43	38	34	36	42	47	54	58	61
	(S,O)	145		62	51	51	44	38	35	36	42	47	55	58	62
	(S,O)	150		64	53	53	45	39	36	38	43	49	56	60	64
	(S,O)	151		64	53	53	45	40	36	38	44	49	57	61	64
	(S,O)	156		67	55	55	47	41	37	39	45	51	59	63	67
	(S,O)	158		67	55	55	48	42	38	40	46	52	59	63	67
	(S,O)	160		68	56	56	48	42	38	40	46	52	60	64	68
	(S,O)	175		75	61	61	53	46	42	44	50	57	66	70	75
	(S,O)	180		77	63	63	54	47	43	45	52	59	68	72	77
	(S,O)	185		79	65	65	56	49	44	46	53	60	70	74	79
	(S,O)	187		80	66	66	56	49	45	47	54	61	70	75	80
	(S,O)	190		81	67	67	57	50	45	48	55	62	71	76	81
	(S,O)	194		83	68	68	58	51	46	49	56	63	73	78	83
	(S,O)	200		85	70	70	60	53	48	50	58	65	75	80	85
	(S,O)	215		92	75	75	65	57	51	54	62	70	81	86	92
	(S,O)	220		94	77	77	66	58	52	55	63	72	83	88	94
	(S,O)	232		99	81	81	70	61	55	58	67	76	87	93	99
	(S,O)	234		100	82	82	70	62	56	59	67	76	88	94	100
	(S,O)	275		117	97	97	83	72	66	69	79	90	103	110	117

*Submitted By: Jane Steinhauer
Director, Energy Division*

Filing Party: Duke Energy Indiana, LLC

30-Day Filing ID No.: 50211

Date Filed: July 19, 2018

Filed Pursuant to: Commission Order Nos. 42873 and 45032-S2.

Request: Duke Energy Indiana, LLC (“DEI”) has filed a memo under Section 3 of the Thirty-Day Administrative Filing Procedures and Guidelines (170 IAC 1-6). The Commission previously ordered the DEI to file tariffs via a 30-day filing in its February 16, 2018 order in Cause No. 45032, which DEI subsequently did on March 26, 2018. DEI then subsequently withdrew the 30-day filing and filed a request for a sub-docket, which the Commission then approved as Cause No. 45032-S2. A Settlement Agreement was filed as a part of that sub-docket, and term B of the settlement requires this 30-Day filing such that the approval and implementation of changes in base rates and the riders affected by the changes in base rates could be made no later than September 1, 2018. DEI has submitted its revised tariff sheets applicable to its base rates and charges for those rates and charges that would change as a result of using the new federal income tax rate instead of the federal income tax rate embedded in the current base rates, including tariff sheets applicable to the rate adjustment riders that are affected by the reductions in base rates, namely Standard Contract Rider No. 62 - Environmental Compliance Investment Adjustment, Standard Contract Rider No. 71 - Environmental compliance Operating Cost Adjustment, and Standard Contract Rider No. 66-A - Energy Efficiency Adjustment.

Customer Impact: See accompanying pages for the complete list of proposed changes.

Tariff Pages Affected: Tariff Pages: RS, RS - High Efficiency, CS, CS - High Efficiency, LLF, LLF - High Efficiency, LLF TOU, HLF, HLF TOU, MHLS, MOLS, MS, SL, UOLS, WP, Excess Facilities, BDP, Rider 62, Rider 66-A and Rider 71.

Staff Recommendations: Requirements met. Recommend Approval

Rate: RS				
		Current	Proposed	Change
Connection Charge		\$9.40	\$9.01	(\$0.39)
First 300 kWh		\$0.092945	\$0.089116	(\$0.003829)
Next 700 kWh		\$0.054178	\$0.051948	(\$0.002230)
Over 1000 kWh		\$0.044464	\$0.042634	(\$0.001830)

Rate: RS - Optional High Efficiency Rider No. 6.3				
		Current	Proposed	Change
Connection Charge		\$9.40	\$9.01	(\$0.39)
First 300 kWh		\$0.092945	\$0.089116	(\$0.003829)
Next 700 kWh		\$0.054178	\$0.051948	(\$0.002230)
Over 1000 kWh (July - October)		\$0.044464	\$0.042634	(\$0.001830)
Over 1000 kWh (November - June)		\$0.037794	\$0.036235	(\$0.001559)

Rate: CS				
		Current	Proposed	Change
Connection Charge		\$9.40	\$9.01	(\$0.39)
First 300 kWh		\$0.082409	\$0.079629	(\$0.002780)
Next 700 kWh		\$0.072873	\$0.070414	(\$0.002459)
Next 1500 kWh		\$0.061696	\$0.059614	(\$0.002082)
Over 2500 kWh		\$0.041179	\$0.039790	(\$0.001389)
CATV - All kWh		\$0.039401	\$0.039536	\$0.000135

Rate: CS - Optional High Efficiency Rider No. 7.1				
		Current	Proposed	Change
Connection Charge		\$25.00	\$23.77	(\$1.23)
Maximum Load Charge per kW		\$10.00	\$9.51	(\$0.49)
Energy charge per kWh		\$0.014893	\$0.014152	(\$0.000741)

Rate: LLF				
		Current	Proposed	Change
Connection Charge – Secondary		\$15.00	\$14.00	(\$1.00)
Connection Charge – Primary and Primary Direct		\$75.00	\$71.00	(\$4.00)
Connection Charge – Transmission		\$300.00	\$284.00	(\$16.00)
Primary Transmission - Max Load per kW (between 2,400 and 34,500 Volts)		\$4.11	\$3.99	(\$0.12)

Rate: LLF				
Primary Transmission - Energy Charge per kWh (between 2,400 and 34,500 Volts)		\$0.035994	\$0.035189	(\$0.000805)
Primary Direct - Max Load per kW (between 2,400 and 34,500 Volts)		\$4.00	\$3.85	(\$0.15)
Primary Direct - Energy Charge per kWh (between 2,400 and 34,500 Volts)		\$0.035100	\$0.033927	(\$0.001173)
Transmission - Max Load per kW (69kV, 138kV, 230kV or 345kV)		\$3.50	\$3.43	(\$0.07)
Transmission - Energy Charge per kWh (between 2,400 and 34,500 Volts)		\$0.033953	\$0.033352	(\$0.000601)
kVAr Charge per kVAr Demand		\$0.24	\$0.23	(\$0.01)
Rate for Secondary service - First 300kWh		\$0.107889	\$0.103679	(\$0.004210)
Rate for Secondary service - Next 700 kWh		\$0.086889	\$0.083367	(\$0.003522)
Rate for Secondary service - Next 1,500 kWh		\$0.077989	\$0.075127	(\$0.002862)
Rate for Secondary service - Over 2,500 kWh		\$0.058189	\$0.055871	(\$0.002318)
Load Factor Provision - Next 110 hrs		\$0.051588	\$0.049598	(\$0.001990)
Load Factor Provision - Over 300 hrs		\$0.046789	\$0.044992	(\$0.001797)
kVAr Charge per kVAr Demand		\$0.24	\$0.23	(\$0.01)

Rate: LLF - Optional High Efficiency Rider No. 10.1				
		Current	Proposed	Change
Connection Charge		\$75.00	\$71.00	(\$4.00)
Maximum Load Charge per kW		\$12.00	\$11.40	(\$0.60)
Energy charge per kWh		\$0.016630	\$0.015901	(\$0.000729)

Rate: LLF - Optional Time of Use Service Rider No. 10.2				
		Current	Proposed	Change
Connection Charge – Secondary		\$25.00	\$24.00	(\$1.00)
Connection Charge – Primary		\$95.00	\$90.00	(\$5.00)
Connection Charge – Transmission		\$400.00	\$379.00	(\$21.00)
Energy Delivery – Secondary		\$4.81	\$4.61	(\$0.20)
Energy Delivery Primary		\$4.03	\$3.86	(\$0.17)
Energy Delivery - Primary dedicated transmission		\$2.96	\$2.84	(\$0.12)
Transmission		\$2.24	\$2.15	(\$0.09)
kVAr Charge per kVAr Demand		\$0.24	\$0.23	(\$0.01)
Demand Charges - Summer Peak per kW		\$6.97	\$6.68	(\$0.29)
Demand Charges - Winter Peak per kW		\$3.70	\$3.55	(\$0.15)
Demand Charges - Spring/Fall per kW		\$1.64	\$1.57	(\$0.07)

Rate: LLF - Optional Time of Use Service Rider No. 10.2				
Energy Charges - Summer Peak per kWh		\$0.033856	\$0.032465	(\$0.001391)
Energy Charges - Summer Off-Peak per kWh		\$0.021727	\$0.020834	(\$0.000893)
Energy Charges - Winter Peak per kWh		\$0.028119	\$0.026963	(\$0.001156)
Energy Charges - Winter Off-Peak per kWh		\$0.021727	\$0.020834	(\$0.000893)
Energy Charges - Spring/Fall per kWh		\$0.021727	\$0.020834	(\$0.000893)

Rate: HLF				
		Current	Proposed	Change
Connection Charge - Secondary		\$15.00	\$14.00	(\$1.00)
Connection Charge - Primary		\$75.00	\$71.00	(\$4.00)
Connection Charge - Transmission		\$300.00	\$284.00	(\$16.00)
Transmission (138kV, 230kV, 345kV)		\$10.35	\$9.76	(\$0.59)
Transmission (69kV)		\$10.83	\$10.21	(\$0.62)
Primary Direct - Max Load per kW (between 2,400 and 34,500 Volts)		\$12.05	\$11.37	(\$0.68)
Primary - Charge per kW (between 2,400 and 34,500 Volts)		\$13.08	\$12.34	(\$0.74)
Secondary Service 480 Volts or less per kW		\$14.06	\$13.26	(\$0.80)
Transmission - Energy (138kV, 230kV, 345kV) per kWh		\$0.015848	\$0.015790	(\$0.000058)
Transmission - Energy (69kV) per kWh		\$0.015904	\$0.015845	(\$0.000059)
Primary Direct - Energy (between 2,400 and 34,500 Volts) per kWh		\$0.016065	\$0.016006	(\$0.000059)
Primary - Energy (between 2,400 and 34,500 Volts) per kWh		\$0.016275	\$0.016214	(\$0.000061)
Secondary Service 480 Volts or less - Energy per kWh		\$0.016830	\$0.016767	(\$0.000063)
kVAr Charge per kVAr Demand		\$0.24	\$0.23	(\$0.01)

Rate: HLF - Optional Time of Use Service Rider No. 12.2				
		Current	Proposed	Change
Connection Charge - Secondary		\$25.00	\$24.00	(\$1.00)
Connection Charge - Primary		\$95.00	\$90.00	(\$5.00)
Connection Charge - Transmission		\$400.00	\$379.00	(\$21.00)
Energy Delivery - Secondary		\$5.84	\$5.67	(\$0.17)
Energy Delivery Primary		\$4.67	\$4.54	(\$0.13)
Energy Delivery - Primary dedicated transmission		\$3.00	\$2.91	(\$0.09)
Transmission		\$2.41	\$2.34	(\$0.07)

Rate: HLF - Optional Time of Use Service Rider No. 12.2				
kVAr Charge per kVAr Demand		\$0.24	\$0.23	(\$0.01)
Demand Charges - Summer Peak per kW		\$7.59	\$7.37	(\$0.22)
Demand Charges - Winter Peak per kW		\$3.53	\$3.43	(\$0.10)
Demand Charges - Spring/Fall per kW		\$1.66	\$1.61	(\$0.05)
Energy Charges - Summer Peak per kWh		\$0.035057	\$0.033760	(\$0.001297)
Energy Charges - Summer Off-Peak per kWh		\$0.021205	\$0.020420	(\$0.000785)
Energy Charges - Winter Peak per kWh		\$0.026207	\$0.025237	(\$0.000970)
Energy Charges - Winter Off-Peak per kWh		\$0.021205	\$0.020420	(\$0.000785)
Energy Charges - Spring/Fall per kWh		\$0.021205	\$0.020420	(\$0.000785)

Rate: MHLS				
		Current	Proposed	Change
Connection Charge		\$20.00	\$19.89	(\$0.11)
Energy - per kWh		\$0.048596	\$0.048317	(\$0.000279)

Rate: MOLS				
		Current	Proposed	Change
Primary Connection		\$75.00	\$71.00	(\$4.00)
Secondary Connection per Month		\$9.40	\$9.01	(\$0.39)
Energy - per kWh		\$0.032436	\$0.031568	(\$0.000868)

Rate: MS				
		Current	Proposed	Change
Primary Connection		\$75.00	\$71.00	(\$4.00)
Secondary Connection per Month		\$9.40	\$9.01	(\$0.39)
Energy - per kWh		\$0.059313	\$0.058747	(\$0.000566)

Rate: SL				
		Current	Proposed	Change
175 Watts - Steel Pole Mercury Vapor Cobra Head		\$18.20	\$17.47	(\$0.73)
250 Watts - Steel Pole Mercury Vapor Cobra Head		\$19.95	\$19.15	(\$0.80)
400 Watts - Steel Pole Mercury Vapor Cobra Head		\$22.32	\$21.43	(\$0.89)
700 Watts - Steel Pole Mercury Vapor Cobra Head		\$28.04	\$26.92	(\$1.12)
1000 Watts - Steel Pole Mercury Vapor Cobra Head		\$33.13	\$31.80	(\$1.33)
175 Watts - Steel/Al Pole Foundation Mounted Mercury Vapor Cobra Head		\$22.32	\$21.43	(\$0.89)
250 Watts - Steel/Al Pole Foundation Mounted Mercury Vapor Cobra Head		\$23.12	\$22.19	(\$0.93)

Rate: SL				
400 Watts - Steel/Al Pole Foundation Mounted Mercury Vapor Cobra Head		\$25.46	\$24.44	(\$1.02)
700 Watts - Steel/Al Pole Foundation Mounted Mercury Vapor Cobra Head		\$31.13	\$29.88	(\$1.25)
1000 Watts - Steel/Al Pole Foundation Mounted Mercury Vapor Cobra Head		\$36.14	\$34.69	(\$1.45)
175 Watts - Wood Pole Mercury Vapor Cobra Head		\$8.61	\$8.26	(\$0.35)
250 Watts - Wood Pole Mercury Vapor Cobra Head		\$10.23	\$9.82	(\$0.41)
400 Watts - Wood Pole Mercury Vapor Cobra Head		\$13.77	\$13.22	(\$0.55)
700 Watts - Wood Pole Mercury Vapor Cobra Head		\$20.11	\$19.30	(\$0.81)
1000 Watts - Wood Pole Mercury Vapor Cobra Head		\$25.21	\$24.20	(\$1.01)
175 Watts - Additional Fixture (each) Mercury Vapor Cobra Head		\$6.66	\$6.39	(\$0.27)
250 Watts - Additional Fixture (each) Mercury Vapor Cobra Head		\$8.36	\$8.02	(\$0.34)
400 Watts - Additional Fixture (each) Mercury Vapor Cobra Head		\$10.65	\$10.22	(\$0.43)
700 Watts - Additional Fixture (each) Mercury Vapor Cobra Head		\$16.23	\$15.58	(\$0.65)
1000 Watts - Additional Fixture (each) Mercury Vapor Cobra Head		\$21.14	\$20.29	(\$0.85)
100 Watts - Steel Pole Sodium Vapor Cobra Head		\$17.36	\$16.66	(\$0.70)
150 Watts - Steel Pole Sodium Vapor Cobra Head		\$19.51	\$18.73	(\$0.78)
200 Watts - Steel Pole Sodium Vapor Cobra Head		\$20.75	\$19.92	(\$0.83)
250 Watts - Steel Pole Sodium Vapor Cobra Head		\$21.76	\$20.89	(\$0.87)
400 Watts - Steel Pole Sodium Vapor Cobra Head		\$24.57	\$23.58	(\$0.99)
100 Watts - Steel/Al Pole Foundation Mounted Sodium Vapor Cobra Head		\$20.45	\$19.63	(\$0.82)
150 Watts - Steel/Al Pole Foundation Mounted Sodium Vapor Cobra Head		\$22.74	\$21.83	(\$0.91)
200 Watts - Steel/Al Pole Foundation Mounted Sodium Vapor Cobra Head		\$23.98	\$23.02	(\$0.96)
250 Watts - Steel/Al Pole Foundation Mounted Sodium Vapor Cobra Head		\$25.02	\$24.02	(\$1.00)
400 Watts - Steel/Al Pole Foundation Mounted Sodium Vapor Cobra Head		\$27.80	\$26.69	(\$1.11)
100 Watts - Wood Pole Sodium Vapor Cobra Head		\$7.00	\$6.72	(\$0.28)
150 Watts - Wood Pole Sodium Vapor Cobra Head		\$7.58	\$7.28	(\$0.30)
200 Watts - Wood Pole Sodium Vapor Cobra Head		\$8.70	\$8.35	(\$0.35)
250 Watts - Wood Pole Sodium Vapor Cobra Head		\$9.57	\$9.19	(\$0.38)
400 Watts - Wood Pole Sodium Vapor Cobra Head		\$11.52	\$11.06	(\$0.46)

Rate: SL				
100 Watts - Additional Fixture (each) Sodium Vapor Cobra Head		\$6.28	\$6.03	(\$0.25)
150 Watts - Additional Fixture (each) Sodium Vapor Cobra Head		\$7.47	\$7.17	(\$0.30)
200 Watts - Additional Fixture (each) Sodium Vapor Cobra Head		\$8.66	\$8.31	(\$0.35)
250 Watts - Additional Fixture (each) Sodium Vapor Cobra Head		\$9.80	\$9.41	(\$0.39)
400 Watts - Additional Fixture (each) Sodium Vapor Cobra Head		\$12.47	\$11.97	(\$0.50)
175 Watts - Fiberglass Pole Mercury Vapor Traditional		\$12.13	\$11.64	(\$0.49)
200 Watts - Fiberglass Pole Mercury Vapor Traditional		\$13.37	\$12.83	(\$0.54)
400 Watts - Fiberglass Pole Mercury Vapor Traditional		\$21.11	\$20.26	(\$0.85)
175 Watts - Steel Pole Mercury Vapor Traditional		\$13.52	\$12.98	(\$0.54)
200 Watts - Steel Pole Mercury Vapor Traditional		\$15.69	\$15.06	(\$0.63)
400 Watts - Steel Pole Mercury Vapor Traditional		\$23.46	\$22.52	(\$0.94)
100 Watts - Fiberglass Pole Sodium Vapor Traditional		\$11.41	\$10.95	(\$0.46)
150 Watts - Fiberglass Pole Sodium Vapor Traditional		\$12.26	\$11.77	(\$0.49)
250 Watts - Fiberglass Pole Sodium Vapor Traditional		\$20.25	\$19.44	(\$0.81)
400 Watts - Fiberglass Pole Sodium Vapor Traditional		\$20.70	\$19.87	(\$0.83)
100 Watts - Steel Pole Sodium Vapor Traditional		\$13.10	\$12.57	(\$0.53)
150 Watts - Steel Pole Sodium Vapor Traditional		\$14.63	\$14.04	(\$0.59)
250 Watts - Steel Pole Sodium Vapor Traditional		\$22.68	\$21.77	(\$0.91)
400 Watts - Steel Pole Sodium Vapor Traditional		\$24.65	\$23.66	(\$0.99)
100 Watts - Fiberglass Pole Direct Sodium Vapor Classic		\$32.07	\$30.78	(\$1.29)
150 Watts - Fiberglass Pole Direct Sodium Vapor Classic		\$32.96	\$31.64	(\$1.32)
250 Watts - Fiberglass Pole Direct Sodium Vapor Classic		\$33.81	\$32.45	(\$1.36)
400 Watts - Fiberglass Pole Direct Sodium Vapor Classic		\$34.95	\$33.55	(\$1.40)
100 Watts - Fiberglass/Al Pole Foundation Pole Sodium Vapor Classic		\$32.95	\$31.63	(\$1.32)
150 Watts - Fiberglass/Al Pole Foundation Pole Sodium Vapor Classic		\$33.87	\$32.51	(\$1.36)
250 Watts - Fiberglass/Al Pole Foundation Pole Sodium Vapor Classic		\$34.76	\$33.37	(\$1.39)
400 Watts - Fiberglass/Al Pole Foundation Pole Sodium Vapor Classic		\$35.84	\$34.40	(\$1.44)
100 Watts - Steel Pole Sodium Vapor Rectangular		\$19.86	\$19.06	(\$0.80)
150 Watts - Steel Pole Sodium Vapor Rectangular		\$22.23	\$21.34	(\$0.89)
200 Watts - Steel Pole Sodium Vapor Rectangular		\$21.61	\$20.74	(\$0.87)

Rate: SL				
250 Watts - Steel Pole Sodium Vapor Rectangular		\$24.19	\$23.22	(\$0.97)
400 Watts - Steel Pole Sodium Vapor Rectangular		\$26.63	\$25.56	(\$1.07)
100 Watts - Steel Pole Foundation Mounted Sodium Vapor Rectangular		\$23.20	\$22.27	(\$0.93)
150 Watts - Steel Pole Foundation Mounted Sodium Vapor Rectangular		\$22.71	\$21.80	(\$0.91)
200 Watts - Steel Pole Foundation Mounted Sodium Vapor Rectangular		\$25.18	\$24.17	(\$1.01)
250 Watts - Steel Pole Foundation Mounted Sodium Vapor Rectangular		\$26.47	\$25.41	(\$1.06)
400 Watts - Steel Pole Foundation Mounted Sodium Vapor Rectangular		\$28.93	\$27.77	(\$1.16)
100 Watts - Additional Fixture (each) Sodium Vapor Rectangular		\$8.01	\$7.69	(\$0.32)
150 Watts - Additional Fixture (each) Sodium Vapor Rectangular		\$8.64	\$8.29	(\$0.35)
200 Watts - Additional Fixture (each) Sodium Vapor Rectangular		\$9.59	\$9.21	(\$0.38)
250 Watts - Additional Fixture (each) Sodium Vapor Rectangular		\$10.93	\$10.49	(\$0.44)
400 Watts - Additional Fixture (each) Sodium Vapor Rectangular		\$13.38	\$12.84	(\$0.54)
"Customer Owned" Systems		\$0.045387	\$0.043770	(\$0.001617)

Rate: UOLS				
		Current	Proposed	Change
Per kWh for all kWh supplied each month		\$0.045387	\$0.043770	(\$0.001617)

Rate: WP				
		Current	Proposed	Change
Connection Charge		\$16.00	\$15.52	(\$0.48)
First 2,000 kWh		\$0.076000	\$0.073733	(\$0.002267)
Over 2,000 kWh		\$0.043710	\$0.042405	(\$0.001305)

Standard Contract Rider No. 53				
		Current	Proposed	Change
Monthly Excess Facilities Charge		1.50%	1.43%	-0.07%
Monthly Excess Facilities Charge - Substituted Facility		1.50%	1.43%	-0.07%

Standard Contract Rider No. 21				
		Current	Proposed	Change
Connection Fee		\$300.00	\$284.00	(\$16.00)

Standard Contract Rider No. 62				
		Current	Proposed	Change
Rate RS		\$0.003443	\$0.003444	\$0.000001
Rates CS and FOC		\$0.004045	\$0.004046	\$0.000001
Rate LLF		\$0.002847	\$0.002848	\$0.000001
Rate HLF		\$1.532224	\$1.532549	\$0.000325
Customer L		\$0.001697	\$0.001697	\$0.000000
Customer D		\$0.000000	\$0.000000	\$0.000000
Customer O		\$0.002247	\$0.002248	\$0.000001
Rate WP		\$0.002180	\$0.002180	\$0.000000
Rate SL		\$0.001031	\$0.001031	\$0.000000
Rate MHLS		\$0.000998	\$0.000998	\$0.000000
Rates MOLS and UOLS		\$0.000885	\$0.000885	\$0.000000
Rates TS, FS and MS		\$0.003671	\$0.003672	\$0.000001

Standard Contract Rider No. 66-A				
		Current	Proposed	Change
Rate RS		\$0.003945	\$0.003837	(\$0.000108)
Rates CS and FOC		\$0.003091	\$0.003049	(\$0.000042)
Rate LLF		\$0.003091	\$0.003049	(\$0.000042)
Rate HLF		\$0.003091	\$0.003049	(\$0.000042)
Customer L		\$0.003091	\$0.003049	(\$0.000042)
Customer D		\$0.000000	\$0.000000	\$0.000000
Customer O - Firm		\$0.003091	\$0.003049	(\$0.000042)
Customer O - Interruptible		\$0.003091	\$0.003049	(\$0.000042)
Rate WP		\$0.003091	\$0.003049	(\$0.000042)
Rate SL		\$0.003091	\$0.003049	(\$0.000042)
Rate MHLS		\$0.003091	\$0.003049	(\$0.000042)
Rates MOLS and UOLS		\$0.003091	\$0.003049	(\$0.000042)
Rates TS, FS and MS		\$0.003091	\$0.003049	(\$0.000042)
Rate RS - Opted Out April 1, 2014		\$0.000000	\$0.000000	\$0.000000
Rates CS and FOC - Opted Out April 1, 2014		\$0.000448	\$0.000434	(\$0.000014)
Rate LLF - Opted Out April 1, 2014		\$0.000448	\$0.000434	(\$0.000014)
Rate HLF - Opted Out April 1, 2014		\$0.000448	\$0.000434	(\$0.000014)
Customer L - Opted Out April 1, 2014		\$0.000448	\$0.000434	(\$0.000014)
Customer D - Opted Out April 1, 2014		\$0.000000	\$0.000000	\$0.000000

Standard Contract Rider No. 66-A				
Customer O - Firm - Opted Out April 1, 2014		\$0.000448	\$0.000434	(\$0.000014)
Customer O - Interruptible - Opted Out April 1, 2014		\$0.000448	\$0.000434	(\$0.000014)
Rate WP - Opted Out April 1, 2014		\$0.000448	\$0.000434	(\$0.000014)
Rate SL - Opted Out April 1, 2014		\$0.000448	\$0.000434	(\$0.000014)
Rate MHLS - Opted Out April 1, 2014		\$0.000448	\$0.000434	(\$0.000014)
Rates MOLLS and UOLS - Opted Out April 1, 2014		\$0.000448	\$0.000434	(\$0.000014)
Rates TS, FS and MS - Opted Out April 1, 2014		\$0.000448	\$0.000434	(\$0.000014)
Rate RS - Opted Out January 1, 2015		\$0.000000	\$0.000000	\$0.000000
Rates CS and FOC - Opted Out January 1, 2015		\$0.000462	\$0.000443	(\$0.000019)
Rate LLF - Opted Out January 1, 2015		\$0.000462	\$0.000443	(\$0.000019)
Rate HLF - Opted Out January 1, 2015		\$0.000462	\$0.000443	(\$0.000019)
Customer L - Opted Out January 1, 2015		\$0.000462	\$0.000443	(\$0.000019)
Customer D - Opted Out January 1, 2015		\$0.000000	\$0.000000	\$0.000000
Customer O - Firm - Opted Out January 1, 2015		\$0.000462	\$0.000443	(\$0.000019)
Customer O - Interruptible - Opted Out January 1, 2015		\$0.000462	\$0.000443	(\$0.000019)
Rate WP - Opted Out January 1, 2015		\$0.000462	\$0.000443	(\$0.000019)
Rate SL - Opted Out January 1, 2015		\$0.000462	\$0.000443	(\$0.000019)
Rate MHLS - Opted Out January 1, 2015		\$0.000462	\$0.000443	(\$0.000019)
Rates MOLLS and UOLS - Opted Out January 1, 2015		\$0.000462	\$0.000443	(\$0.000019)
Rates TS, FS and MS - Opted Out January 1, 2015		\$0.000462	\$0.000443	(\$0.000019)
Rate RS - Opted Out January 1, 2016		\$0.000000	\$0.000000	\$0.000000
Rates CS and FOC - Opted Out January 1, 2016		\$0.000974	\$0.000948	(\$0.000026)
Rate LLF - Opted Out January 1, 2016		\$0.000974	\$0.000948	(\$0.000026)
Rate HLF - Opted Out January 1, 2016		\$0.000974	\$0.000948	(\$0.000026)
Customer L - Opted Out January 1, 2016		\$0.000974	\$0.000948	(\$0.000026)
Customer D - Opted Out January 1, 2016		\$0.000000	\$0.000000	\$0.000000
Customer O - Firm - Opted Out January 1, 2016		\$0.000974	\$0.000948	(\$0.000026)
Customer O - Interruptible - Opted Out January 1, 2016		\$0.000974	\$0.000948	(\$0.000026)
Rate WP - Opted Out January 1, 2016		\$0.000974	\$0.000948	(\$0.000026)
Rate SL - Opted Out January 1, 2016		\$0.000974	\$0.000948	(\$0.000026)
Rate MHLS - Opted Out January 1, 2016		\$0.000974	\$0.000948	(\$0.000026)
Rates MOLLS and UOLS - Opted Out January 1, 2016		\$0.000974	\$0.000948	(\$0.000026)
Rates TS, FS and MS - Opted Out January 1, 2016		\$0.000974	\$0.000948	(\$0.000026)
Rate RS - Opted Out January 1, 2017		\$0.000000	\$0.000000	\$0.000000
Rates CS and FOC - Opted Out January 1, 2017		\$0.001477	\$0.001445	(\$0.000032)
Rate LLF - Opted Out January 1, 2017		\$0.001477	\$0.001445	(\$0.000032)
Rate HLF - Opted Out January 1, 2017		\$0.001477	\$0.001445	(\$0.000032)
Customer L - Opted Out January 1, 2017		\$0.001477	\$0.001445	(\$0.000032)
Customer D - Opted Out January 1, 2017		\$0.000000	\$0.000000	\$0.000000
Customer O - Firm - Opted Out January 1, 2017		\$0.001477	\$0.001445	(\$0.000032)

Standard Contract Rider No. 66-A				
Customer O - Interruptible - Opted Out January 1, 2017		\$0.001477	\$0.001445	(\$0.000032)
Rate WP - Opted Out January 1, 2017		\$0.001477	\$0.001445	(\$0.000032)
Rate SL - Opted Out January 1, 2017		\$0.001477	\$0.001445	(\$0.000032)
Rate MHLS - Opted Out January 1, 2017		\$0.001477	\$0.001445	(\$0.000032)
Rates MOLS and UOLS - Opted Out January 1, 2017		\$0.001477	\$0.001445	(\$0.000032)
Rates TS, FS and MS - Opted Out January 1, 2017		\$0.001477	\$0.001445	(\$0.000032)
Rate RS - Opted Out January 1, 2017		\$0.000000	\$0.000000	\$0.000000
Rates CS and FOC - Opted Out January 1, 2018		\$0.001733	\$0.001695	(\$0.000038)
Rate LLF - Opted Out January 1, 2018		\$0.001733	\$0.001695	(\$0.000038)
Rate HLF - Opted Out January 1, 2018		\$0.001733	\$0.001695	(\$0.000038)
Customer L - Opted Out January 1, 2018		\$0.001733	\$0.001695	(\$0.000038)
Customer D - Opted Out January 1, 2018		\$0.000000	\$0.000000	\$0.000000
Customer O - Firm - Opted Out January 1, 2018		\$0.001733	\$0.001695	(\$0.000038)
Customer O - Interruptible - Opted Out January 1, 2018		\$0.001733	\$0.001695	(\$0.000038)
Rate WP - Opted Out January 1, 2018		\$0.001733	\$0.001695	(\$0.000038)
Rate SL - Opted Out January 1, 2018		\$0.001733	\$0.001695	(\$0.000038)
Rate MHLS - Opted Out January 1, 2018		\$0.001733	\$0.001695	(\$0.000038)
Rates MOLS and UOLS - Opted Out January 1, 2018		\$0.001733	\$0.001695	(\$0.000038)
Rates TS, FS and MS - Opted Out January 1, 2018		\$0.001733	\$0.001695	(\$0.000038)
Rate RS - Opted Out 4/1/14 and In 1/1/16		\$0.000000	\$0.000000	\$0.000000
Rates CS and FOC - Opted Out 4/1/14 and In 1/1/16		\$0.003068	\$0.003037	(\$0.000031)
Rate LLF - Opted Out 4/1/14 and In 1/1/16		\$0.003068	\$0.003037	(\$0.000031)
Rate HLF - Opted Out 4/1/14 and In 1/1/16		\$0.003068	\$0.003037	(\$0.000031)
Customer L - Opted Out 4/1/14 and In 1/1/16		\$0.003068	\$0.003037	(\$0.000031)
Customer D - Opted Out 4/1/14 and In 1/1/16		\$0.000000	\$0.000000	\$0.000000
Customer O - Firm - Opted Out 4/1/14 and In 1/1/16		\$0.003068	\$0.003037	(\$0.000031)
Customer O - Interruptible - Opted Out 4/1/14 and In 1/1/16		\$0.003068	\$0.003037	(\$0.000031)
Rate WP - Opted Out 4/1/14 and In 1/1/16		\$0.003068	\$0.003037	(\$0.000031)
Rate SL - Opted Out 4/1/14 and In 1/1/16		\$0.003068	\$0.003037	(\$0.000031)
Rate MHLS - Opted Out 4/1/14 and In 1/1/16		\$0.003068	\$0.003037	(\$0.000031)
Rates MOLS and UOLS - Opted Out 4/1/14 and In 1/1/16		\$0.003068	\$0.003037	(\$0.000031)
Rates TS, FS and MS - Opted Out 4/1/14 and In 1/1/16		\$0.003068	\$0.003037	(\$0.000031)
Rate RS - Opted Out 4/1/14 and In 1/1/17		\$0.000000	\$0.000000	\$0.000000
Rates CS and FOC - Opted Out 4/1/14 and In 1/1/17		\$0.002435	\$0.002413	(\$0.000022)
Rate LLF - Opted Out 4/1/14 and In 1/1/17		\$0.002435	\$0.002413	(\$0.000022)
Rate HLF - Opted Out 4/1/14 and In 1/1/17		\$0.002435	\$0.002413	(\$0.000022)
Customer L - Opted Out 4/1/14 and In 1/1/17		\$0.002435	\$0.002413	(\$0.000022)
Customer D - Opted Out 4/1/14 and In 1/1/17		\$0.000000	\$0.000000	\$0.000000
Customer O - Firm - Opted Out 4/1/14 and In 1/1/17		\$0.002435	\$0.002413	(\$0.000022)
Customer O - Interruptible - Opted Out 4/1/14 and In 1/1/17		\$0.002435	\$0.002413	(\$0.000022)

Standard Contract Rider No. 66-A				
Rate WP - Opted Out 4/1/14 and In 1/1/17		\$0.002435	\$0.002413	(\$0.000022)
Rate SL - Opted Out 4/1/14 and In 1/1/17		\$0.002435	\$0.002413	(\$0.000022)
Rate MHLS - Opted Out 4/1/14 and In 1/1/17		\$0.002435	\$0.002413	(\$0.000022)
Rates MOLS and UOLS - Opted Out 4/1/14 and In 1/1/17		\$0.002435	\$0.002413	(\$0.000022)
Rates TS, FS and MS - Opted Out 4/1/14 and In 1/1/17		\$0.002435	\$0.002413	(\$0.000022)
Rate RS - Opted Out 1/1/15 and In 1/1/17		\$0.000000	\$0.000000	\$0.000000
Rates CS and FOC - Opted Out 1/1/15 and In 1/1/17		\$0.002968	\$0.002937	(\$0.000031)
Rate LLF - Opted Out 1/1/15 and In 1/1/17		\$0.002968	\$0.002937	(\$0.000031)
Rate HLF - Opted Out 1/1/15 and In 1/1/17		\$0.002968	\$0.002937	(\$0.000031)
Customer L - Opted Out 1/1/15 and In 1/1/17		\$0.002968	\$0.002937	(\$0.000031)
Customer D - Opted Out 1/1/15 and In 1/1/17		\$0.000000	\$0.000000	\$0.000000
Customer O - Firm - Opted Out 1/1/15 and In 1/1/17		\$0.002968	\$0.002937	(\$0.000031)
Customer O - Interruptible - Opted Out 1/1/15 and In 1/1/17		\$0.002968	\$0.002937	(\$0.000031)
Rate WP - Opted Out 1/1/15 and In 1/1/17		\$0.002968	\$0.002937	(\$0.000031)
Rate SL - Opted Out 1/1/15 and In 1/1/17		\$0.002968	\$0.002937	(\$0.000031)
Rate MHLS - Opted Out 1/1/15 and In 1/1/17		\$0.002968	\$0.002937	(\$0.000031)
Rates MOLS and UOLS - Opted Out 1/1/15 and In 1/1/17		\$0.002968	\$0.002937	(\$0.000031)
Rates TS, FS and MS - Opted Out 1/1/15 and In 1/1/17		\$0.002968	\$0.002937	(\$0.000031)
Rate RS - Opted Out 1/1/15 and In 1/1/18		\$0.000000	\$0.000000	\$0.000000
Rates CS and FOC - Opted Out 1/1/15 and In 1/1/18		\$0.002475	\$0.002464	(\$0.000011)
Rate LLF - Opted Out 1/1/15 and In 1/1/18		\$0.002475	\$0.002464	(\$0.000011)
Rate HLF - Opted Out 1/1/15 and In 1/1/18		\$0.002475	\$0.002464	(\$0.000011)
Customer L - Opted Out 1/1/15 and In 1/1/18		\$0.002475	\$0.002464	(\$0.000011)
Customer D - Opted Out 1/1/15 and In 1/1/18		\$0.000000	\$0.000000	\$0.000000
Customer O - Firm - Opted Out 1/1/15 and In 1/1/18		\$0.002475	\$0.002464	(\$0.000011)
Customer O - Interruptible - Opted Out 1/1/15 and In 1/1/18		\$0.002475	\$0.002464	(\$0.000011)
Rate WP - Opted Out 1/1/15 and In 1/1/18		\$0.002475	\$0.002464	(\$0.000011)
Rate SL - Opted Out 1/1/15 and In 1/1/18		\$0.002475	\$0.002464	(\$0.000011)
Rate MHLS - Opted Out 1/1/15 and In 1/1/18		\$0.002475	\$0.002464	(\$0.000011)
Rates MOLS and UOLS - Opted Out 1/1/15 and In 1/1/18		\$0.002475	\$0.002464	(\$0.000011)
Rates TS, FS and MS - Opted Out 1/1/15 and In 1/1/18		\$0.002475	\$0.002464	(\$0.000011)

Standard Contract Rider No. 71				
		Current	Proposed	Change
Rate RS		\$0.006562	\$0.006580	\$0.000018
Rates CS and FOC		\$0.007549	\$0.007570	\$0.000021
Rate LLF		\$0.005208	\$0.005222	\$0.000014
Rate HLF		\$2.883803	\$2.891749	\$0.007946
Customer L		\$0.003165	\$0.003173	\$0.000008
Customer D		\$0.000000	\$0.000000	\$0.000000

Standard Contract Rider No. 71				
Customer O		\$0.004282	\$0.004293	\$0.000011
Rate WP		\$0.004208	\$0.004220	\$0.000012
Rate SL		\$0.001978	\$0.001984	\$0.000006
Rate MHLS		\$0.001949	\$0.001955	\$0.000006
Rates MOLS and UOLS		\$0.001695	\$0.001700	\$0.000005
Rates TS, FS and MS		\$0.007004	\$0.007024	\$0.000020

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Duke Energy Indiana, LLC
30-Day Filing ID No.: 50212
Date Filed: July 19, 2018
Filed Pursuant to: Commission Order Nos. 42873 and 45032-S2.
Request:

In this filing, Duke Energy Indiana, LLC (“DEI”) is proposing to adjust its Standard Contract Rider No. 67 – Credits to Remove Annual Amortization of Cinergy Merger Costs to satisfy its Settlement Agreement (“Agreement”) in Cause No. 45032-S2. As part of the Agreement, DEI agreed to rename its Standard Contract Rider 67 to Standard Contract Rider No. 67 – Tax and Merger Credits Adjustment. Term D. of the Agreement also requires this 30-day filing to be made to include an additional \$7 million credit in Rider 67 for amortization of the excess unprotected accumulated deferred income taxes (“ADIT amortization”) resulting from the 2017 Tax Cut and Jobs Act, which became effective on January 1, 2018. The ADIT amortization credit amount is to be allocated using the Retail Original Cost Depreciated Rate Base from Cause No. 42359.

Customer Impact:

Retail Rate Group	Rate (\$ per kWh)		
	Current	Proposed	Change
RS	(0.000657)	(0.001015)	(0.000358)
CS	(0.000694)	(0.001067)	(0.000373)
LLF ¹	(0.000310)	(0.000514)	(0.000204)
HLF	(0.000354)	(0.000574)	(0.000220)
Customer L	(0.000125)	(0.000223)	(0.000098)
Customer O	(0.000070)	(0.000103)	(0.000033)
WP	(0.000308)	(0.000488)	(0.000180)
SL	(0.001832)	(0.002715)	(0.000883)
MHLS	(0.000407)	(0.000656)	(0.000249)
MOLS and UOLS ²	(0.000865)	(0.001286)	(0.000421)
FS, TS and MS	(0.000572)	(0.000864)	(0.000292)

¹Customer D moved to LLF in 2017.

²Reflects the transition of Rates OL & AL to UOLS effective May 1, 2014 in accordance with Cause No. 42359.

Tariff Pages Affected: IURC No. 14, Standard Contract Rider No. 67, Thirteenth Revised Sheet No. 67

Staff Recommendations: Requirements met. Recommend Approval