



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Freeman and Ziegner

FROM: Commission Technical Divisions

DATE: May 10, 2018

RE: 30-Day Utility Articles for Conference on *Wednesday May 16, 2018 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50133	Indiana Michigan Power Company	To request approval of amendments to I&M's Rider D.R.S.1 (Demand Response Service - Emergency).	3/23/2018
2	50173	Duke Energy Indiana, LLC	Agreement for Tate & Lyle Ingredients Americas, LLC to operate a Qualified Facility in parallel with Duke's system	3/26/2018

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indiana Michigan Power Company (I&M)

30-Day Filing ID No.: 50133

Date Filed: March 23, 2018

Filed Pursuant To: Commission Order No. 43566-PJM 1

Request: Annual amendment to I&M's Demand Response Services Rider D.R.S.1 (Emergency) to update the curtailment payment amounts to reflect the new PJM Curtailment Demand Credit prices that change on June 1st of each year. In addition, the deadline dates for customers to notify the company of their intention to discontinue service under the Rider D.R.S.1 have been advanced by one year.

I&M is also proposing to remove language in the tariff regarding each of three products no longer available and contracts will all have expired.

Customer Impact: N/A

Tariff Pages Affected: I.U.R.C No. 16, Rider D.R.S.1:
Sixth Revised Sheet No. 29.2
Sixth Revised Sheet No. 29.3
Fifth Revised Sheet No. 29.4
Third Revised Sheet No. 29.5
Third Revised Sheet No. 29.6
Second Revised Sheet No. 29.7
Third Revised Sheet No. 29.8

Staff Recommendations: The changes proposed to the curtailment payments and deadline dates in the Rider D.R.S.1 tariff are in accordance with the methodology described in the tariff originally approved in Cause No. 43566-PJM 1 dated April 27, 2011 and subsequently approved to continue in Cause No. 44075. The pricing changes are consistent with the underlying PJM 2020/2021 RPM Base Residual Auction Results.

The removal of the language in the Tariff for the three products no longer available was noted in last year's 30-Day Filing (50044) which added the language "The current Limited, Extended Summer and Annual DRS products will be removed effective June 1, 2018" at the bottom of the chart for those products.

Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Duke Energy Indiana, LLC
30-Day Filing ID No.: 50173
Date Filed: March 26, 2018
Filed Pursuant To: 170 IAC 1-6
Request: Approval of a contract for Tate & Lyle Ingredients Americas, LLC (“Tate & Lyle” or “Customer”) to operate a qualifying facility (QF) in parallel with Duke Energy Indiana, LLC’s (“Duke” or “Company”) system.
Customer Impact: Only the Customer is impacted by the contract.
Tariff Page(s) Affected: N/A
Staff Recommendations: Staff recommends approval.

Additional Information:

The Commission has previously approved a similar agreement between Duke and Tate & Lyle twice. A cogeneration agreement approved in 1985 was terminated in 2014 due to performance requirements not being met. The agreement was re-approved in 2015. Performance requirements again not being met led to termination of that agreement in 2016. The Customer has since made investments in its QF to improve reliability and Duke is, therefore, comfortable pursuing a new agreement with Tate & Lyle at this time. The contract submitted for approval is not a standard contract – it is a modified version of the standard contract offered by Duke under Standard Contract Rider No. 50 Parallel Operation for Qualifying Facility. The Customer will be billed for the electric service supplied by the Company to the Customer for Reservation Maintenance/Backup Power and Scheduled Maintenance Energy, in accordance with Service Schedule A, and Supplemental Power in accordance with Rate HLF along with all applicable rate adjustment riders.