



MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Freeman, Krevda, Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: March 31, 2023

RE: 30-Day Utility Articles for Conference on *Wednesday, April 5, 2023 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50632	Duke Energy Indiana, LLC	For review and approval of Duke Energy Indiana's standard offer energy and capacity rates for 2023 for a qualifying facility.	2/27/2023
2	50636	Southern Indiana Gas and Electric Company - Electric	Proposed tariff sheet covering rates for purchase of energy and capacity with regards to Cogeneration and Alternative Energy Production Facilities.	3/1/2023
3	50637	German Township Water District, Inc.	To increase its existing wholesale cost tracking factor by \$0.19 per 1,000 gallons for all customers.	3/1/2023

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Duke Energy Indiana, LLC

30-Day Filing ID No.: 50632

Date Filed: February 27, 2023

Filed Pursuant To: 170 I.A.C. 4-4.1-10

Request: New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.

Change in the Contract for Purchase of Energy and Capacity from Qualifying Facility to include the Company must have a need for the capacity being offered by the Customer's QF.

Customer Impact: \$0.000358/kWh increase in the purchase rate for energy.
\$1.74 \$/kW/month increase in the purchase rate for capacity.

Standard Contract Rider No. 50 Parallel Operation for Qualifying Facility		
<i>Time Period</i>	<i>Energy (\$/kWh)</i>	<i>Capacity (\$/kW/month)</i>
Peak Period	\$0.045464	\$6.47
Off Period	\$0.045464	\$6.47

Tariff Page(s) Affected: Third Revised Sheet No. 50, Page No. 1 of 2

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Southern Indiana Gas and Electric Company - Electric
30-Day Filing ID No.: 50636
Date Filed: March 1, 2023
Filed Pursuant To: 170 I.A.C. 4-4.1-10
Request: New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.
Customer Impact: N/A

RATE CSP Cogeneration and Small Power Production		
<i>Time Period</i>	<i>Energy Payment to a Qualifying Facility (\$/kWh)</i>	<i>Capacity Payment to a Qualifying Facility (\$/kW/per month)</i>
Annual On-Peak	\$0.06497	\$6.33
Annual Off-Peak	\$0.05116	\$6.33

Tariff Page(s) Affected: IURC No. E-13:
Sheet No. 79, Thirteen Revised Page 2 of 4

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: German Township Water District, Inc.

30-Day Filing ID No.: 50637

Date Filed: March 1, 2023

Filed Pursuant To: 170 IAC 1-6 and 170 IAC 6-5

Request: The utility proposes to increase its Wholesale Cost Water Tracker rate due to an increase in wholesale price.

Customer Impact:

German Township Water District, Inc.	<i>Current</i>	<i>Proposed</i>
Cost per 1,000 gallons	\$0.37	\$0.56

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Staff Recommends approval.