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STATE OF INDIANA  
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )

APPROVED: APR 05 2017

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.


The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

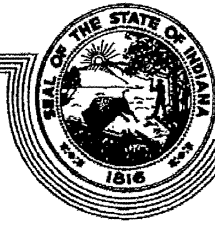
Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

**ATTERHOLT, FREEMAN, HUSTON, WEBER AND ZIEGNER CONCUR:**

APPROVED: APR 05 2017

**I hereby certify that the above is a true and correct copy of the Order as approved.**

  
Mary M. Becerra  
Secretary of the Commission



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## MEMORANDUM

TO: Commission Chairman James D. Atterholt  
 Commissioners Freeman, Huston, Weber and Ziegner

FROM: Commission Technical Divisions

DATE: March 31, 2017

RE: 30-Day Utility Articles for Conference on *Wednesday April 5, 2017 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50033	Anderson Municipal Light & Power	2nd Quarter Tracker	2/28/2017
2	50034	Southern Indiana Gas and Electric Company	2017 COGEN	3/1/2017
3	50035	NIPSCO	2017 COGEN	3/1/2017
4	50036	IPL	2017 COGEN	3/1/2017
5	50037	I&M	2017 COGEN	3/1/2017
6	50038	Duke Energy	2017 COGEN (Standard Contract Rider 50)	3/1/2017
7	50039	Frankfort Municipal Light & Power	Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of April, May, and June 2017.	3/6/2017

Submitted By: Jane Steinhauer  
Director, Energy Division

**Filing Party:** Anderson Municipal Light & Power  
**30-Day Filing ID No.:** 50033  
**Date Filed:** February 28, 2017  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2017.  
**Customer Impact:** See below.

<i>RATE SCHEDULE</i>	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
RS (Residential Rate)	\$/kWh	0.004502	0.014300
GS 10 (General Power-Single Phase)	\$/kWh	0.002858	0.013448
GS 30 (General Power-Three Phase)	\$/kWh	0.002732	0.012639
<i>SP (Small Power)</i>	<i>\$/kW</i>	(0.933)	5.011
SP (Small Power)	\$/kWh	(0.000026)	(0.003462)
<i>LP (Large Power)</i>	<i>\$/kVA</i>	(1.319)	4.926
LP (Large Power)	\$/kWh	0.000015	(0.003442)
<i>LP Off-Peak (Large Power)</i>	<i>\$/kVA</i>	(0.103)	4.067
LP Off-Peak (Large Power)	\$/kWh	0.000056	(0.003439)
<i>IP (Industrial Power Service)</i>	<i>\$/kW</i>	(0.890)	6.324
IP (Industrial Power Rate)	\$/kWh	(0.000004)	(0.003458)
CL (Constant Load)	\$/kWh	0.000088	0.006196
SL (Municipal Street Lighting)	\$/kWh	(0.001338)	0.003270
OL (Security (Outdoor) Lighting)	\$/kWh	(0.001893)	0.002825

**Tariff Page(s) Affected:** Appendix A

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Jane Steinhauer  
Director, Electric Division

**Filing Party:** Southern Indiana Gas and Electric Company - Electric  
**30-Day Filing ID No.** 50034  
**Date Filed:** March 1, 2017  
**Filed Pursuant To:** 170 I.A.C. 4-4.1-10  
**Request:** New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.  
**Customer Impact:** N/A

<b>RATE CSP</b>		
<b>Cogeneration and Small Power Production</b>		
<i>Time Period</i>	<i>Energy Payment to a Qualifying Facility<sup>1</sup> (\$/kWh)</i>	<i>Capacity Payment to a Qualifying Facility (\$/kW/ per month)</i>
Annual – On Peak	\$ 0.03321	\$ 4.09
Annual – Off Peak	\$ 0.02328	\$ 4.09

**Tariff Page(s) Affected:** IURC No. E-13:

Sheet No. 79, Sixth Revised Page 2 of 4

**Staff Recommendations:** Requirements met. Recommend approval.

<sup>1</sup> On-Peak hours = 6:00 A.M.-10:00 P.M. weekdays.  
Off-Peak hours = All other hours, including weekends and designated holidays.

Submitted By: Jane Steinhauer  
Director, Electric Division

**Filing Party:** Northern Indiana Public Service Co.  
**30-Day Filing ID No.:** 50035  
**Date Filed:** March 1, 2017  
**Filed Pursuant To:** 170 I.A.C. 4-4.10  
**Request:** New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.  
**Customer Impact:** N/A

<b>RIDER 778</b>			
<b>Purchases from Cogeneration and Small Power Production Facilities</b>			
<i>Measurement Method</i>	<i>Time Period</i>	<i>Energy (\$/kWh)</i>	<i>Capacity (\$/kW/month)</i>
Time of Use Meter	<i>Summer (May – Sept.)</i>		
	On Peak <sup>1</sup>	\$ 0.03764	\$ 10.31
	Off Peak <sup>2, 5</sup>	\$ 0.02352	\$ 10.31
	<i>Winter Period (Oct. – Apr.)</i>		
	On Peak <sup>3</sup>	\$ 0.03702	\$ 10.31
	Off Peak <sup>4, 5</sup>	\$ 0.02871	\$ 10.31
Standard Meter	Summer	\$ 0.03096	\$ 10.31
	Winter	\$ 0.03233	\$ 10.31

**Tariff Pages Affected:** IURC Original Volume No. 13:  
First Revised Sheet No. 137, and  
First Revised Sheet No. 138.

**Staff Recommendations:** Requirements met. Recommend approval.

<sup>1</sup> Monday through Saturday 8 a.m. CST to 11 p.m. CST

<sup>2</sup> Monday through Saturday 11 p.m. CST to midnight CST and midnight CST to 8 a.m. CST and all day Sunday.

<sup>3</sup> Monday through Friday 8 a.m. CST to 11 p.m. CST

<sup>4</sup> Monday through Friday 11 p.m. CST to midnight CST and midnight CST to 8 a.m. CST and all day Saturday and Sunday.

<sup>5</sup> The twenty-four (24) hours of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day will be include in the Off-Peak period.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

**Filing Party:** Indianapolis Power & Light Co.  
**30-Day Filing ID No.** 50036  
**Date Filed:** March 1, 2017  
**Filed Pursuant To:** 170 I.A.C. 4-4.1-10  
**Request:** New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.  
**Customer Impact:** N/A

<b>RATE CGS</b>		
<b>Cogeneration and Small Power Production</b>		
<i>Time Period</i>	<i>Energy (\$/kWh)</i>	<i>Capacity (\$/kW/month)</i>
Peak Period <sup>1</sup>	\$ 0.0375	\$ 7.27
Off Peak Period <sup>2</sup>	\$ 0.0273	\$ 7.27

**Tariff Pages Affected:** IURC No. E-17:  
2<sup>nd</sup> Revised No. 122

**Staff Recommendations:** Requirements met. Recommend approval.

<sup>1</sup> Peak Period means the time between 6 a.m. and 10 p.m. (April through September) or between 7 a.m. and 11 p.m. (October through March) on all days except Saturdays and Sundays, which daily time period will be subject to change from time to time at the Company's option. This change would occur after no less than ten (10) days notice has been given to all Customers who would be affected, and to the Commission.

<sup>2</sup> Off Peak Period means the time not included in the Peak Period.

Submitted By: Jane Steinhauer  
Director, Electric Division

**Filing Party:** Indiana Michigan Power Co.  
**30-Day Filing ID No.** 50037  
**Date Filed:** March 1, 2017  
**Filed Pursuant To:** 170 I.A.C. 4-4.1-10  
**Request:** New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.  
**Customer Impact:** N/A

<b>TARIFF COGEN/SPP</b>					
<b>Cogeneration and/or Small Power Production Service</b>					
<i>Measurement Method</i>		<i>Monthly Credits or Payments for Energy and Capacity Deliveries</i>		<i>Monthly Metering Charge</i>	
		<i>Energy Credit (\$/kWh)</i>	<i>Capacity Credit (\$/kW/month)</i>	<i>Single Phase Meter</i>	<i>Poly Phase Meter</i>
Standard Measurement		\$ 0.0288	\$ 7.54	\$ 1.50	\$ 1.95
TOD Measurement	On Peak <sup>1</sup>	\$ 0.0349	\$ 7.54	\$ 1.65	\$ 2.00
	Off Peak <sup>2</sup>	\$ 0.0245	\$ 7.54	\$ 1.65	\$ 2.00

**Tariff Pages Affected:** IURC No. 16:  
Fifth Revised Sheet No. 27.2, and  
Fifth Revised Sheet No. 27.3

**Staff Recommendations:** Requirements met. Recommend approval.

<sup>1</sup> The on-peak billing period is defined as 7 a.m. to 9 p.m., local time, Monday through Friday.

<sup>2</sup> The off-peak billing period is defined as those hours not designated as on-peak hours.

Submitted By: Jane Steinhauer  
Director, Electric Division

**Filing Party:** Duke Energy Indiana, Inc.  
**30-Day Filing ID No.:** 50038  
**Date Filed:** March 1, 2017  
**Filed Pursuant To:** 170 I.A.C. 4-4.1-10  
**Request:** New rate schedules for Cogeneration and Alternate Energy Production Facilities.  
**Customer Impact:** N/A

<b>STANDARD CONTRACT RIDER NO. 50</b> <b>Parallel Operation for Qualifying Facility</b>		
<i>Time Period</i>	<i>Rate for Purchase of Energy (\$/kWh)</i>	<i>Rate for Purchase of Capacity (\$/kW/month)</i>
Peak Period – Summer <sup>1</sup>	\$ 0.029706	\$ 4.20
Peak Period – Other Months <sup>2</sup>	\$ 0.029706	\$ 4.20

**Tariff Page(s) Affected:** IURC No. 14:

Seventeenth Revised Sheet No. 50, Page No. 1 of 2, and  
Seventeenth Revised Sheet No. 50, Page No. 2 of 2.

**Staff Recommendations:** Requirements met. Recommend approval.

<sup>1</sup> Peak Period - For the months of June through September, the Peak Period shall be Monday through Saturday 9:00 a.m. through 9:00 p.m. (Eastern Standard Time) excluding holidays New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day.

<sup>2</sup> Peak Period - For the months of October through May, the Peak Period shall be Monday through Saturday 7:00 a.m. through 9:00 p.m. (Eastern Standard Time) excluding holidays New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day.



*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Frankfort City Light & Power Plant  
**30-Day Filing ID No.:** 50039  
**Date Filed:** March 6, 2017  
**Filed Pursuant to:** Order No. 36835-S3  
**Request:** A revision to Purchase Power Cost Adjustment Tracking Factor; to be applied in April, May, and June 2017.  
**Customer Impact:** See below.

<b>Rate Schedule</b>	<b>Metric</b>	<b>Change</b>	<b>Resultant</b>
Residential Rate A	\$/kWh	0.016220	0.056340
Commercial Rate B	\$/kWh	0.007948	0.057920
General Power Rate C	\$/kWh	0.001119	0.047504
Industrial Rate PPL	\$/kVA	(1.395647)	9.453561
Industrial Rate PPL	\$/kWh	(0.000762)	0.012568
Flat Rates	\$/kWh	(0.010684)	0.014335

**Tariff Pages Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.