



MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Freeman, Krevda, Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: April 21, 2023

RE: 30-Day Utility Articles for Conference on *Wednesday, April 26, 2023 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50633	Indianapolis Power & Light Company	A revision to AES Tariff No. E-18 to be entitled: Rate CGS - Cogeneration and Small Power Production, 6th Revised No. 122.	3/1/2023
2	50635	Northern Indiana Public Service Co. - Electric	Revisions to update its energy and capacity rate schedule for purchases from cogeneration and small power production facilities.	3/1/2023
3	50640	Indiana Michigan Power Company	Requesting approval of amendments to I&M's Rider Demand Response Service - Emergency.	3/21/2023

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indianapolis Power & Light dba AES Indiana, LLC

30-Day Filing ID No.: 50633

Date Filed: March 1, 2023

Filed Pursuant To: 170 I.A.C. 4-4.1-10

Request: New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.

Customer Impact: N/A

RATE CGS		
Cogeneration and Small Power Production		
<i>Time Period</i>	<i>Energy (\$/kWh)</i>	<i>Capacity (\$/kW/month)</i>
Peak Period	\$3.77	\$6.45
Off Period	\$3.30	\$6.45

Tariff Page(s) Affected: I.U.R.C. No. E-18
6th Revised No. 122

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Northern Indiana Public Service Co.

30-Day Filing ID No.: 50635

Date Filed: March 1, 2023

Filed Pursuant To: 170 I.A.C. 4-4.1-10

Request: New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.

Customer Impact: N/A

RIDER 878			
Purchases from Cogeneration Facilities and Small Power Production Facilities			
<i>Measurement Method</i>	<i>Time Period</i>	<i>Energy (\$/kWh)</i>	<i>Capacity (\$/kW/month)</i>
Time of Use Meter	<i>Summer Period (May – Sept.)</i>		
	On-Peak	\$0.06073	\$8.47
	Off-Peak	\$0.04227	\$8.47
	<i>Winter Period (Oct. – Apr.)</i>		
	On-Peak	\$0.05245	\$8.47
	Off-Peak	\$0.04614	\$8.47
Standard Meter	Summer Period	\$0.05192	\$8.47
	Winter Period	\$0.04891	\$8.47

Tariff Page(s) Affected: IURC Original Volume No. 14:
Fourth Revised Sheet No. 149 and Fourth Revised Sheet No. 150

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indiana Michigan Power Company

30-Day Filing ID No.: 50640

Date Filed: March 21, 2023

Filed Pursuant To: Commission Order No. 43566-PJM 1

Request: Annual amendment to I&M's Demand Response Services Rider D.R.S.1 (Emergency) to update the curtailment payment amounts to reflect the new PJM Curtailment Demand Credit prices that change on June 1st of each year. In addition, the deadline dates for customers to notify the company of their intention to discontinue service under the Rider D.R.S.1 have been advanced by one year.

Customer Impact: N/A

Tariff Page(s) Affected: I.U.R.C No. 19, Rider D.R.S.1:
Second Revised Sheet No. 36.3
Second Revised Sheet No. 36.8

Staff Recommendations: The changes proposed to the curtailment payments and deadline dates in the Rider D.R.S.1 tariff is in accordance with the methodology described in the tariff originally approved in Cause No. 43566-PJM 1 dated April 27, 2011. The pricing changes are consistent with the underlying PJM 2023/2024 RPM Base Residual Auction Results.

Staff recommends approval.