

INDIANA UTILITY REGULATORY COMMISSION 101 WEST WASHINGTON STREET, SUITE 1500 EAST INDIANAPOLIS, INDIANA 46204-3407 http://www.in.gov/iurc Office: (317) 232-2701 Facsimile: (317) 232-6758

MEMORANDUM

TO: Commissi

Commission Chairman James D. Atterholt

Commissioners Freeman, Huston, Weber and Ziegner

FROM:

Commission Technical Divisions

DATE:

December 8, 2017

RE:

30-Day Utility Articles for Conference on Wednesday December 13, 2017 @ 9:00 a.m.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50091	Lebanon Municipal Utilities - Electric	Implement an average change in the rates for electric service	11/7/2017
2	50092	Anderson Municipal Light & Power Company	To Adjust the Rates in accordance with the tracker	11/13/2017
3	50093	Frankfort Municipal Light & Power	Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of January, February and March 2018	11/13/2017

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party: Lebanon Municipal Electric Utility

30-Day Filing ID No.: 50091

Date Filed: November 7, 2017

Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989.

Request: A revision to Power Cost Adjustment Tracking Factors, to be applied

in January, February, and March 2018.

Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Service (RS)	\$/kWh	(0.005915)	0.007328
Commercial Service - Single Phase (CS Single)	\$/kWh	(0.004906)	0.009572
Commercial Service - Three Phase (CS-3-Ph)	\$/kWh	(0.003494)	0.006591
Municipal Service (MS)	\$/kWh	(0.004349)	0.004611
Primary Power Light (PPL)	\$/kVA	(0.253376)	3.950260
Primary Power Light (PPL)	\$/kWh	(0.001761)	(0.004936)
Small General Power (SGP)	\$/kWh	(0.003219)	0.003682
Outdoor Lighting & Street Lighting (OL & SL)	\$/kWh	(0.001313)	0.014566

Tariff Page(s) Affected: Appendix A and Appendix B

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party: Anderson Municipal Light & Power

30-Day Filing ID No.: 50092

Date Filed: November 13, 2017

Filed Pursuant To: Commission Order No. 36835-S3

Request: A revision to Power Cost Adjustment Tracking Factors, to be applied

in January, February, and March 2018

Customer Impact: See below.

RATE SCHEDULE	METRIC	CHANGE	RESULTANT
RS (Residential Rate)	\$/kWh	(0.004289)	0.006996
GS 10 (General Power-Single Phase)	\$/kWh	(0.002868)	0.007148
GS 30 (General Power-Three Phase)	\$/kWh	(0.002709)	0.006469
SP (Small Power)	\$/kW	0.325	5.573
SP (Small Power)	\$/kWh	(0.001596)	(0.005108)
LP (Large Power)	\$/kVA	(0.899)	4.024
LP (Large Power)	\$/kWh	(0.001643)	(0.004910)
LP Off-Peak (Large Power)	\$/kVA	1.093	6.430
LP Off-Peak (Large Power)	\$/kWh	(0.002281)	(0.005747)
IP (Industrial Power Service)	\$/kW	(0.282)	6.650
IP (Industrial Power Rate)	\$/kWh	(0.001642)	(0.005006)
CL (Constant Load)	\$/kWh	(0.001127)	0.002797
SL (Municipal Street Lighting)	\$/kWh	(0.001462)	0.001937
OL (Security (Outdoor) Lighting)	\$/kWh	(0.001639)	0.001611

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party: Frankfort City Light & Power Plant

30-Day Filing ID No.: 50093

Date Filed: November 13, 2017 **Filed Pursuant to:** Order No. 36835-S3

Request: A revision to Purchase Power Cost Adjustment Tracking Factor; to be

applied in January, February, and March 2018.

On July 5, 2017, in Cause No. 44856, the Commission approved new base rates for Frankfort City Light and Power and the Purchase Power Cost Adjustment Tracker factors were reset to zero. As a result, the proposed factors in this filing are equal to the proposed changes in the

factors.

Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Rate A	\$/kWh	(0.005674)	(0.005674)
Commercial Rate B	\$/kWh	(0.005827)	(0.005827)
General Power Rate C	\$/kWh	(0.005325)	(0.005325)
Industrial Rate PPL	\$/kVA	(1.379202)	(1.379202)
Industrial Rate PPL	\$/kWh	(0.001629)	(0.001629)
Flat Rates	\$/kWh	(0.001876)	(0.001876)

Tariff Pages Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.