



MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Freeman, Krevda, Veleta, and Ziegner

FROM: Commission Technical Divisions

DATE: October 28, 2022

RE: 30-Day Utility Articles for Conference on *Wednesday, November 2, 2022 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50594	CWA Authority, Inc.	Requesting a limited waiver of connection fees for certain customers in CWA's Northwest Shelby County Service Area.	8/15/2022
2	50598	Indiana Michigan Power Company	I&M request for approval of revised availability requirements for customers enrolling in Tariff L.G.S.	9/27/2022
3	50599	Frontier North Inc.	The purpose of this filing is to decrease the Dual Party Relay Services Surcharge pursuant to Commission Order in Cause No. 39880 INTRAC6.	9/30/2022

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: CWA Authority, Inc.

30-Day Filing ID No.: 50594

Date Filed: August 15, 2022

Filed Pursuant To: 170 IAC 1-6

Request: In recognition of two separate Memorandums of Understandings with the Shelby County Board of Commissioners and the Northwest Shelby County Regional Sewer District., the utility proposes to waive connection fees to certain customers for terms of 10 and 15 years respectively, depending on the specific area, pursuant to Cause No. 45628.

Customer Impact: Connection fee of \$2,530 is waived for certain customers within Shelby County according to the terms of the previously mentioned Memorandums of Understanding.

Tariff Pages Affected: Revision of pg. 302, 302B and insertion of page 302C (Appendix B)

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indiana Michigan Power Company (“I&M”)

30-Day Filing ID No.: 50598

Date Filed: September 27, 2022

Filed Pursuant To: 170 IAC 1-6

Request: I&M requests approval of revised availability requirements for customers enrolling in its Tariff L.G.S. This modification is being requested due to a scribe error created when compiling the compliance Tariff Book 19 in I&M’s most recent rate case, Cause No. 45576. In the Case in Chief in that Cause, I&M was requesting to combine Tariff L.G.S. and Tariff G.S. into one tariff. During settlement of that case, it was agreed to keep these two tariffs separate. Provisions that restrict L.G.S. participants below a specific demand threshold were removed in the proposed combined tariff and language was not reestablished when creating separate G.S. and L.G.S. tariff sheets for the compliance filing after settlement in the case was approved. Making this change preserves the existing G.S. and L.G.S. classes consistent with the intent of the settlement.

Customer Impact: If I&M’s request is granted, it will not affect any customers currently on Tariff G.S. and L.G.S. and will not affect the rates of current or future customers on these tariffs.

Tariff Pages Affected: I.U.R.C No. 19, Tariff L.G.S. (Large General Service), Second Revised Sheet No. 18.

Staff Recommendations: Staff believes the proposal to change the availability requirements for customers enrolling in Tariff L.G.S. is consistent with the terms of the settlement approved in Cause No. 45576. Therefore, Staff believes the proposal is reasonable and recommends approval.

Filing Party: Frontier North Inc. and Frontier Midstates Inc. (“Frontier”)

30-Day Filing ID No.: 50599

Date Filed: September 30, 2022

Filed Pursuant To: IC 8-1-2-42(a) & IC 8-1-2.8; 170 IAC 1-6; and IURC Cause No. 39880-INTRAC-6

Request: The purpose of the September 30 filing is to implement the \$0.01 reduction in the monthly per-line surcharge (from \$0.03 to \$0.02) Frontier is collecting on behalf of the Indiana Telephone Relay Access Corporation (InTRAC), which was approved by the Commission in Cause No. 39880-INTRAC-6.

Retail Customer Impact: Frontier’s end user retail local exchange customers will see a reduction of \$0.01 per line in the InTRAC surcharge that appears as a line item on their monthly bills, from \$0.03 down to \$0.02. However, while House Enrolled Act 1279 (enacted in 2006) preserved the Commission’s rate-setting authority over the InTRAC surcharge, it is impossible to predict whether that one-cent rate reduction will also be reflected as a \$0.01 reduction in the total monthly amount billed to an individual retail end user, due to a lack of IURC jurisdiction under state and/or federal law over retail local exchange rates. It is up to each local exchange carrier (LEC) serving an individual subscriber whether to increase or decrease that subscriber’s total monthly billed retail rates (and by how much), or to keep total monthly billed retail rates at the current level.

Tariff Page(s) Affected: I.U.R.C. No. T-2, Section 2, 14th Revised Sheet 16.

Staff Recommendations: Requirements in IC 8-1-2-42, IC 8-1-2.8, IC 8-1-32.5-11(c); 170 IAC 1-6; and Cause No. 39880-INTRAC-6 were met. **Staff recommends approval on or after November 2, 2022.**¹

¹ Notwithstanding the language in IC 8-1-32.5-11(c) that tariffs filed by communications service providers are “effective upon filing”, the effective date of the \$0.01 rate reduction will be Nov. 1, 2022, as requested by Frontier and consistent with Ordering Paragraph No. 2 in the August 10, 2022, Order in Cause No. 39880-INTRAC-6.