



INDIANA UTILITY REGULATORY COMMISSION  
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## MEMORANDUM

TO: Commission Chairman James D. Atterholt  
Commissioners Freeman, Huston, Weber and Ziegner

FROM: Commission Technical Divisions

DATE: October 13, 2017

RE: 30-Day Utility Articles for Conference on *Tuesday October 17, 2017 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50079	I&M	I&M Green Power Rider	9/12/2017
2	50080	Auburn Municipal Electric	Implement through a two-part tracking mechanism an average change in the cost of purchased power from the wholesale supplier, American Electric Power (AEP)	9/12/2017

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Indiana Michigan Power Company

**30-Day Filing ID No.:** 50079

**Date Filed:** September 12, 2017

**Filed Pursuant To:** Cause No. 44511 and 170 IAC 1-6-3(7)

**Request:** In Cause No. 44511, I&M was granted approval to implement a voluntary Green Power Rider (GPR). Customers can participate in the GPR by subscribing to a specific number of 50 kWh blocks of Solar Renewable Energy Certificates (SRECs). The rate of these SRECs is based on the 52-week average of Pennsylvania Solar RECs as published by SNL Energy in its Power Daily Newsletter RECs Index. Also in Cause No. 44511, the Commission granted I&M the use of the 30-Day Filing process (170 IAC 1-6) to update this rate each year.

**Customer Impact:** The 2017 rate will be \$0.48 per 50 kWh block, a decrease of \$0.45 from the current rate of \$0.93 per 50 kWh block. This only affects those customers voluntarily subscribing to the GPR.

**Tariff Page(s) Affected:** Second Revised Sheet No. 32A; I&M's Green Power Rider

**Staff Recommendations:** Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Auburn Municipal Electric Department

**30-Day Filing ID No.:** 50080

**Date Filed:** September 12, 2017

**Revisions Filed:** September 19, 2017

**Filed Pursuant To:** Commission Order Nos. 44472 & 44774

**Request:** A revision to Wholesale Power Cost Adjustment Tracking Factors, to be applied November 2017 through March 2018.

In its most recent rate case (Cause No. 44472, Order issued December 17, 2014), Auburn was authorized to implement a two-part tracking mechanism for some rate classes to distinguish demand and energy costs. After approval, a consultant for Auburn found the tracking mechanism did not work as intended. Cause No. 44774 (Order issued July 18, 2016) was filed to remedy the problems in the original mechanism. This is the third filing since then to adjust the tracking factors.

The calculation of the adjustments includes the projected cost of wholesale power for November 2017 through March 2018 and the reconciliation of wholesale power purchased from October 2016 through March 2017.

**Customer Impact:** See below.

	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
Demand Metered Customers	\$/kW	0.000000	0.000000
Demand Metered Customers	\$/kWh	(0.000688)	0.007691
Energy-Only Metered Customers	\$/kWh	(0.000807)	0.008842

**Tariff Page(s) Affected:** Appendix A, page 11

**Staff Recommendations:** Requirements met. Recommend approval.