



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commission Chairman James D. Atterholt
 Commissioners Freeman, Huston, Weber and Ziegner

FROM: Commission Technical Divisions

DATE: October 4, 2017

RE: 30-Day Utility Articles for Conference on *Wednesday October 11, 2017 @ 10:30 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50067	Schererville Municipal Water Works	Revision to Non-Recurring Charges	7/19/2017
2	50071	Van Buren Water, INC.	Water Tracker	8/10/2017
3	50077	Miles Communications Corporation	Establish a complete baseline Intrastate Access Tariff	9/5/2017
4	50078	Richmond Municipal Power & Light	4th Quarter 2017 ECA	9/6/2017

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: Town of Schererville Water Utility
30-Day Filing ID No.: 50067
Date Filed: July 19, 2017
Filed Pursuant To: 170 IAC 1-6
Request: The utility is proposing modifications to its non-recurring charges.
Customer Impact:

Schererville Water Utility	Current Charge	Proposed Charge
(h) Disconnect/Reconnection	\$40.00	\$67.00
(i) Tap Fee		
5/8"x3/4" Multi-Jet	\$437.39	\$589.27
1" Multi-Jet	\$559.85	\$760.77
1 1/2" Multi-Jet	\$887.60	\$1,120.77
2" Multi-Jet	NA	\$1,474.27
2" Turbo	\$1,196.00	\$1,623.37
3" Turbo	\$1,302.00	\$2,330.27
4" Turbo	\$1,765.00	\$3,204.27
2" Disc	\$1,076.00	NA
2" Compound	\$2,806.00	\$2,655.27
3" Compound	\$2,876.00	\$3,552.27
4" Compound	\$4,376.00	\$4,689.27
2" Octave	NA	\$2,201.27
3" Octave	NA	\$2,786.27
4" Octave	NA	\$4,341.27

Tariff Pages Affected: Page 3

Staff Recommendations: The proposed charges are the result of a settlement with the OUCC. Requirements met. Recommend approval.

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: Van Buren Water, Inc.
30-Day Filing ID No.: 50071
Date Filed: 8/10/17
Filed Pursuant To: 170 IAC 6-5, 170 IAC 1-6
Request: The utility proposes to increase its wholesale tracker rate due to its supplier's rate increase approved in Bloomington Municipal Water Utility's Final Order in Cause No. 44855.
Tariff Pages Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Tariff Revisions:

Van Buren Water, Inc.	<i>Current Charge</i>	<i>Proposed Charge</i>
Water Tracking Rate	\$0	\$.50

Submitted By: Pamela D. Taber
Director, Communications Division

Filing Party: Miles Communications, Inc. (“Miles”)
30-Day Filing ID No.: 50077
Date Filed: September 5, 2017
Filed Pursuant To: IC 8-1-2-88.6; 170 IAC 1-6; IURC Cause No. 44004; and the FCC’s *USF/ICC Transformation Order*¹
Request: According to Miles, “The purpose of this filing is to establish a complete baseline intrastate access tariff. Miles proposes to concur in the Miles Interstate Access Tariff F.C.C. No. 1 with exceptions.”
Retail Customer Impact: N/A
Tariff Page(s) Affected: Tariff I.U.R.C. No. 1: Original Title Page 1; Original Pages 1 – 7; Original CS Pages 1 – 5.
Staff Recommendations: Requirements in 170 IAC 1-6 and IURC Cause No. 44004 were met. Staff recommends final approval.

¹ *Connect America Fund et al., WC Docket No. 10-90 et al., Report and Order and Further Notice of Proposed Rulemaking* (FCC 11-161, rel. Nov. 18, 2011).

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Richmond Municipal Power & Light
30-Day Filing ID No.: 50078
Date Filed: September 6, 2017
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors to be applied in October, November, and December 2017.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Metric</i>	<i>Change</i>	<i>Resultant</i>
R	\$/kWh	(0.000628)	0.039136
CL	\$/kWh	(0.001226)	0.061840
GP, GEH, and EHS	\$/kWh	(0.000608)	0.038834
LPS and IS	\$/kVA	(0.938175)	13.703861
LPS and IS	\$/kW	(1.104555)	16.134147
LPS and IS	\$/kWh	0.000000	0.012742
OL, M, and N	\$/kWh	0.000019	0.012770

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval