STATE of INDIANA

INDIANA UTILITY REGULATORY COMMISSION
101 WEST WASHINGTON STREET, SUITE 1500 EAST
INDIANAPOLIS, INDIANA 46204-3407

http://www.in.gov/iurc
Office: (317) 232-2701
Facsimile: (317) 232-6758

MEMORANDUM

TO: Commission Chairman James F. Huston
         Commissioners Freeman, Krevda, Ober, and Ziegner

FROM: Commission Technical Divisions

DATE: January 11, 2019

RE: 30-Day Utility Articles for Conference on *Wednesday January 16, 2019 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50236	Citizens Gas	Customer Benefit Distribution - Compliance Filing	11/28/2018
2	50237	Boonville Natural Gas	To request a change to BNG's current Schedule of Rates and Charges for Reconnection Charges and Returned Check Charges as well as the addition of an after hours charge for Reconnection Charges	11/29/2018
3	50238	Richmond Municipal Power & Light	1st Quarter 2019 ECA	12/14/2018

Submitted By: Jane Steinhauer
            Director, Energy Division

Filing Party:	The Board of Directors for Utilities of the Department of Public Utilities of the City of Indianapolis d/b/a Citizens Gas ("Citizens")
30-Day Filing ID No.:	50236
Date Filed:	November 28, 2018
Filed Pursuant To:	170 IAC 1-6
Request:	Citizens Gas requests Commission approval of its updated Customer Benefit Distribution ("CBD") filing, which is made in compliance with the Stipulation and Settlement Agreement in Cause No. 41605. The Settlement Agreement established the CBD for the purposes of: 1) distributing available funds from its unregulated businesses and affiliates or subsidiaries to Citizens Gas customers and 2) providing a means for Citizens Gas to recover certain agreed to FAS106 and FAS71 costs incurred by Citizens Gas.
Customer Impact:	Citizens Gas is proposing to revise the CBD Rider from $(0.0007) per therm to $(0.0009) per therm.
Tariff Pages Affected:	Eighth Revised Page No. 503 (Rider C, Customer Benefit Distribution).
Staff Recommendations:	Requirements met; staff recommends approval of the updated CBD rate.

Submitted By: Jane Steinhauer
            Director, Energy Division

Filing Party:	**Boonville Natural Gas Corporation ("BNG")**
30-Day Filing ID No.:	50237
Date Filed:	November 29, 2018
Filed Pursuant To:	170 IAC 1-6
Request:	BNG requests a change to its current Schedule of Rates and Charges for Reconnection Charges and Returned Check Charges as well as the addition of an after-hours charge for Reconnection Charges. These charges are part of BNG's Tariff Appendix C, Other Charges.
Customer Impact:	See below.

Rule	*Previous Charge*	*New Charge*
Reconnection Charges (Rule 22) – During normal business hours	$40.00	$80.00
Reconnection Charges (Rule 22) – After normal business hours	-	$100.00
Returned Check Charge (Rule 24)	$15.00	$18.00

Tariff Page(s) Affected: IURC No. G-3, Sheet No. 82, Appendix C, Other Charges.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
          Director, Energy Division

Filing Party: **Richmond Municipal Power & Light**

30-Day Filing ID No.: 50238

Date Filed: December 14, 2018

Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989

Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2019.

Customer Impact: See below.

Rate Schedule	*Metric*	*Change*	*Resultant*
R	$/kWh	(0.002656)	0.039334
CL	$/kWh	(0.004829)	0.063809
GP, GEH, and EHS	$/kWh	(0.001845)	0.039812
LPS and IS	$/kVA	(0.354716)	12.589064
LPS and IS	$/kW	(0.417623)	14.821649
LPS and IS	$/kWh	(0.000003)	0.011080
OL, M, and N	$/kWh	(0.000095)	0.011051

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend Approval