



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commission Chair Carol A. Stephan
Commissioners Ziegner and Huston

FROM: Commission Technical Divisions

DATE: June 17, 2016

RE: 30-Day Utility Articles for Conference on *Wednesday, June 22, 2016 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	3417	Floyd Knobs Water Company, INC	Change in Rates	5/6/2016
2	3438	Lebanon Municipal Electric Utility	Change in Rates	5/6/2016
3	3441	Anderson Municipal Light & Power	3rd Quarter Tracker filing to Adjust Rates	5/6/2016
4	3442	Frankfort City Light & Power	Rate Adjustments for the Purchase Power Cost Adjustment Tracker (Appendix A)	5/6/2016
5	3443	Silver Creek Water Corp.	Water Tracker	5/6/2016
6	3444	Tipton Municipal Electric Utility	Determination of the Rate Adjustments for Purchase Power Cost Adjustment Tracking Factor (Appendix A)	5/6/2016

Submitted By: *E. Curtis Gassert*
Director, Water/Sewer Division

Filing Party: **Floyds Knobs Water Company, Inc.**
30-Day Filing ID No.: 3417
Date Filed: January 29, 2016
Filed Pursuant To: 170 IAC 1-6
Request: The utility is proposing to increase its Connection Fees.
Customer Impact: See Below.

<i>Edwardsville Water Corporation</i>	<i>Current Charge</i>	<i>Proposed Charge</i>
(d) (1) 5/8 or 3/4 inch meter – no bore required	\$625	\$1,350
5/8 or 3/4 inch meter – bore required	\$825	\$1,350

Tariff Pages Affected: Page 2

Staff Recommendations: Requirements met. Recommend approval.

Return Approved Tariff To: George Gesnhues
Lorch Naville Ward LLC
506 State Street
PO Box 1343
New Albany, IN 47151

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Lebanon Municipal Electric Utility
30-Day Filing ID No.: 3438
Date Filed: May 9, 2016
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August and September 2016.
Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Service (RS)	\$/kWh	(0.001151)	0.014035
Commercial Service - Single Phase (CS Single)	\$/kWh	(0.000154)	0.015640
Commercial Service - Three Phase (CS-3-Ph)	\$/kWh	0.002571	0.015153
Municipal Service (MS)	\$/kWh	(0.000083)	0.011970
Primary Power Light (PPL)	\$/kVA	0.105441	3.887560
Primary Power Light (PPL)	\$/kWh	(0.000006)	(0.000246)
Small General Power (SGP)	\$/kWh	0.001387	0.010841
Outdoor Lighting & Street Lighting (OL & SL)	\$/kWh	0.004327	0.014760

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Anderson Municipal Light & Power
30-Day Filing ID No.: 3441
Date Filed: May 11, 2016
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August and September 2016.
Customer Impact: See below.

<i>RATE SCHEDULE</i>	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
RS (Residential Rate)	\$/kWh	(0.003532)	0.010394
GS 10 (General Power-Single Phase)	\$/kWh	(0.002031)	0.011075
GS 30 (General Power-Three Phase)	\$/kWh	(0.000200)	0.012028
<i>SP (Small Power)</i>	<i>\$/kW</i>	(0.449000)	3.375000
SP (Small Power)	\$/kWh	0.000001	(0.000371)
<i>LP (Large Power)</i>	<i>\$/kVA</i>	(0.271000)	3.830000
LP (Large Power)	\$/kWh	0.000099	(0.000363)
<i>LP Off-Peak (Large Power)</i>	<i>\$/kVA</i>	(1.640000)	2.076000
LP Off-Peak (Large Power)	\$/kWh	0.000222	(0.000287)
<i>IP (Industrial Power Service)</i>	<i>\$/kW</i>	(0.234000)	4.419000
IP (Industrial Power Rate)	\$/kWh	0.000120	(0.000344)
CL (Constant Load)	\$/kWh	(0.000137)	0.006906
SL (Municipal Street Lighting)	\$/kWh	0.000289	0.004891
OL (Security (Outdoor Lighting))	\$/kWh	0.000536	0.004573

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Frankfort City Light & Power Plant
30-Day Filing ID No.: 3442
Date Filed: May 12, 2016
Filed Pursuant to: Order No. 36835-S3
Request: A revision to Purchase Power Cost Adjustment Tracking Factor; to be applied in July, August and September 2016.
Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Rate A	\$/kWh	(0.010422)	0.044414
Commercial Rate B	\$/kWh	(0.004352)	0.052402
General Power Rate C	\$/kWh	0.004981	0.053943
Industrial Rate PPL	\$/kVA	0.790631	8.954626
Industrial Rate PPL	\$/kWh	0.001998	0.016882
Flat Rates	\$/kWh	0.003693	0.019024

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: E. Curtis Gassert
Director, Water/Sewer Division

Filing Party: Silver Creek Water Corporation
30-Day Filing ID No.: 3443
Date Filed: May 13, 2016
Filed Pursuant To: 170 IAC 1-6 and 170 IAC 6-5
Request: The utility is proposing to increase its purchase water tracker.
Customer Impact: See below.

<i>Silver Creek Water Corporation</i>	<i>Current</i>	<i>Proposed</i>
Tracker Cost per 1,000 gallons	\$2.33	\$2.52

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Tipton Municipal Electric Utility
30-Day Filing ID No.: 3444
Date Filed: May 16, 2016
Filed Pursuant To: Commission Order No. 36835-S3, dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors to be applied in July, August and September 2016.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Metric</i>	<i>Change</i>	<i>Resultant</i>
Residential (Rate A)	\$/kWh	(0.000242)	0.038109
Commercial (Rate B)	\$/kWh	(0.000001)	0.040286
General & Industrial Power (Rate C)	\$/kWh	(0.001382)	0.042161
Primary Power (Rate D)	\$/kWh	(0.003600)	0.033866

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.