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STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: JUL 1 0 2019

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HUSTON, OBER, AND ZIEGNER CONCUR; FREEMAN AND KREVDA ABSENT:

APPROVED: JUL 1 0 2019

I hereby certify that the above is a true and correct copy of the Order as approved.

Mary M. Becerra
Mary M. Becerra
Secretary of the Commission



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MEMORANDUM

TO: Commission Chairman James F. Huston
 Commissioners Ober and Ziegner

FROM: Commission Technical Divisions

DATE: July 5, 2019

RE: 30-Day Utility Articles for Conference on *Wednesday July 10, 2019 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50274	Sullivan-Vigo Rural Water Corp.	An increase in its schedule of rates for water sold in the amount of \$.04 per 1,000 gals.	5/9/2019
2	50276	Fusion Cloud Services, LLC	Update all tariff pages to reflect the Company's name change approved in the Change in a Certificate of Territorial Authority, Change No. CSP1903-1, CTA 45003.	5/22/2019
3	50277	Duke Energy Indiana, LLC	An adjustment to its tariff rate under Standard Contract Rider No. 67 - Tax and Merger Credits Adjustment ("Rider 67").	5/28/2019
4	50278	Tipton Municipal Electric	To implement an average change in rates for electric service charged by its supplier; Indiana Municipal Power Agency.	5/29/2019

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
5	50279	Indiana Michigan Power Company	Amendments to I&M's lighting tariffs E.C.L.S. (Energy Conservation Lighting Service), O.L. (Outdoor Lighting) and S.L.C. (Streetlighting - Customer Owned).	5/31/2019
6	50280	Southern Indiana Gas and Electric Company - Electric	Add to the existing Outdoor Lighting Rate Schedule rates and charges for Light Emitting Diode (LED) infrastructure.	6/5/2019

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: Sullivan-Vigo Rural Water Corp.
30-Day Filing ID No.: 50274
Date Filed: 5/9/19
Filed Pursuant To: 170 IAC 6-5, 170 IAC 1-6
Request: The utility proposes to increase its wholesale tracker rate due to its supplier's rate increase approved in Indiana American Water Corporation's Final Order in Cause No. 45142.
Tariff Pages Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Tariff Revisions:

Sullivan-Vigo Rural Water Corp.	<i>Current Charge</i>	<i>Proposed Charge</i>
Water Tracking Rate	\$1.87	\$1.90

Submitted By: Pamela D. Taber
Director, Communications Division

Filing Party: Fusion Cloud Services, LLC (“Fusion”)
30-Day Filing ID No.: 50276
Date Filed: May 22, 2019
Filed Pursuant To: IC 8-1-2-88.6; 170 IAC 1-6; and IURC Cause No. 44004.
Request: This filing is an initial (replacement) intrastate access tariff for Fusion Cloud Services, LLC. It is submitted to reflect the Company’s name change approved in Verified Notice of Change # CSP-1903-1¹, and to cancel and replace a predecessor tariff.² No changes have been made to the tariff except to reflect the new Company name on all pages and to correct page and section numbers, as necessary.
Retail Customer Impact: N/A
Tariff Page(s) Affected: I.U.R.C. Tariff No.2 [Complete tariff/all pages are affected].
Staff Recommendations: Requirements in IC 8-1-2-88.6; 170 IAC 1-6; and IURC Cause No. 44004 were met; **Staff recommends approval.**

¹ Fusion Cloud Services, LLC, was formerly known as Birch Communications, LLC.

² This tariff, I.U.R.C. Tariff No. 2, issued by Fusion Cloud Services, LLC, cancels and replaces in its entirety, I.U.R.C. Tariff No.1, issued by Birch Communications, LLC.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Duke Energy Indiana, LLC
30-Day Filing ID No.: 50277
Date Filed: May 28, 2019
Filed Pursuant to: 170 IAC 1-6 and Commission Order Nos. 42873 and 45032-S2

Request: In this filing, Duke Energy Indiana, LLC (“DEI”) is proposing to adjust its Standard Contract Rider No. 67 – Tax and Merger Credits Adjustment to remove the amortization of costs associated with the Cinergy Corporation merger and to satisfy the conditions of its Settlement Agreement (“Agreement”) in Cause No. 45032-S2. As part of the Agreement, DEI agreed to make an adjustment to rates to amortize the Excess Accumulated Deferred Income Taxes (“EDIT”) resulting from the Tax Cut and Jobs Act of 2017. The tariff rate adjustment for which DEI is requesting approval to reconcile amounts refunded to customers in 2018 to the annual credit amounts applicable to 2018 for the Cinergy Corporation merger and the EDIT amortization.

Customer Impact:

Retail Rate Group	Rate (\$ per kWh)		
	Current	Proposed	Change
RS	(0.001015)	(0.000804)	0.000211
CS	(0.001067)	(0.000943)	0.000124
LLF ¹	(0.000514)	(0.000457)	0.000057
HLF	(0.000574)	(0.000581)	(0.000007)
Customer L	(0.000223)	(0.000143)	0.000080
Customer O	(0.000103)	(0.000109)	(0.000006)
WP	(0.000488)	(0.000453)	0.000035
SL	(0.002715)	(0.002778)	(0.000063)
MHLS	(0.000656)	(0.000658)	(0.000002)
MOLS and UOLS ²	(0.001286)	(0.001353)	(0.000067)
FS, TS and MS	(0.000864)	(0.000880)	(0.000016)

¹Customer D moved to LLF in 2017.

²Reflects the transition of Rates OL & AL to UOLS effective May 1, 2014 in accordance with Cause No. 42359.

Tariff Pages Affected: IURC No. 14, Standard Contract Rider No. 67,
Fourteenth Revised Sheet No. 67

Staff Recommendations: Requirements met. Recommend Approval

*Submitted By: Jane Steinhauer
Director, Energy Division*

Filing Party: Tipton Municipal Electric Utility
30-Day Filing ID No.: 50278
Date Filed: May 29, 2019
Filed Pursuant To: Commission Order No. 36835-S3, dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors to be applied in July, August, and September 2019.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Metric</i>	<i>Change</i>	<i>Resultant</i>
Residential (Rate A)	\$/kWh	(0.005794)	0.032283
Commercial (Rate B)	\$/kWh	(0.006123)	0.033785
General & Industrial Power (Rate C)	\$/kWh	(0.008163)	0.036244
Primary Power (Rate D)	\$/kWh	(0.007907)	0.027718

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indiana Michigan Power Company (“I&M”)
30-Day Filing ID No.: 50279
Date Filed: May 31, 2019
Filed Pursuant To: 170 IAC 1-6

Request: I&M requests approval of amendments to its lighting tariffs E.C.L.S. (Energy Conservation Lighting Service), O.L. (Outdoor Lighting), and S.L.C. (Streetlighting – Customer Owned). The proposed modifications will provide new LED lighting options. This proposal is the result of customer requests and I&M’s desire to add energy efficient LED options rates that are designed to provide flexibility to the customer in the size (in watts) of LED lights they wish to install and provide four spans of lamp sizes from 1 watt to 250 watts.

Customer Impact: See below.

Rate O.L. (Outdoor Lighting)								
Tariff Code			Nominal Lamp Wattage	Approx. Lamp Lumens	Type of Lamp	Rate Per Lamp Per Month		
Standard Luminaire	Flood light	Post Top				On Wood Pole with Overhead Circuitry		Post-Top Lamp on Fiberglass Pole with Underground Circuitry
						Standard Luminaire	Floodlight	
130	-	-	57	5,700	LED	\$7.50	-	-
-	-	152	85	8,300		-	-	\$25.05
-	143	-	150	18,800		-	\$13.15	-
-	146	-	297	37,800		-	\$19.00	-

Rate E.C.L.S. (Energy Conservation Lighting Service)							
Tariff Code	Nominal Lamp Wattage	Approx. Lamp Lumens	Type of Lamp	Rate Per Lamp Per Month			
				On Wood Pole with Overhead Circuitry	On Metallic or Concrete Pole Installed Prior to April 6, 1981		Post-Top Lamp on Fiberglass Pole with Underground Circuitry
					Overhead Circuitry	Underground Circuitry	
530	41	4,800	LED	\$12.40	-	-	-
	45	5,000		-	-	-	\$16.40
	65	7,000		-	-	-	\$16.95
	85	8,300		-	-	-	\$21.95
	88	8,500		\$13.45	-	-	-
	139	14,000		\$15.20	-	-	-
	219	23,000		\$18.10	-	-	-

Rate S.L.C (Streetlighting – Customer-Owned System)			
Tariff Code	Size of Lamp in Watts	Type of Lamp	Price Per Lamp Per Month
531	Up to 50W	LED	\$0.65
	51W to 100W		\$1.40
	101W to 150W		\$2.20
	151W to 250W		\$3.45

Tariff Pages Affected: First Revised Sheet Nos. 18, 18.1, 21, 21.1, 21.2, 21.3, 22, and 22.1.

Staff Recommendations: Requirements met. Staff recommends approval.

Submitted By: *Jane Steinhauer*
Director, Energy Division

Filing Party: Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. (“SIGECO”)
30-Day Filing ID No.: 50280
Date Filed: June 5, 2019
Filed Pursuant To: 170 IAC 1-6

Request: SIGECO requests approval of modifications to its Rate OL Outdoor Lighting Service (Dusk to Dawn) tariff to add new LED lighting options to the existing Rate OL lighting options to provide both customer and energy savings. Most of the outdoor lighting technology used today is High Pressure Sodium (HPS) fixtures and bulbs, but SIGECO hopes to replace aging HPS lighting fixtures with LED fixtures because of their comparatively better longevity and efficiency.

Customer Impact: See below.

Rate OL – Light Emitting Diode (LED)	
Types of Lamps	Proposed LED Price Per Lamp Per Month
40 Watt (approximately 5,000 lumen) lamp	\$3.33
50 Watt (approximately 5,000 lumen) lamp	\$3.72
90 Watt (approximately 9,800 lumen) lamp	\$6.69
180 Watt (approximately 23,900 lumen) lamp	\$13.22

Tariff Pages Affected: Sheet No. 38, Second Revised Page 1 of 3; Sheet No. 38, Second Revised Page 2 of 3; and Sheet No. 38, First Revised Page 3 of 3.

Staff Recommendations: Requirements met. Staff recommends approval.