

ORIGINAL

*JA*  
*SW*  
*SNK*

STATE OF INDIANA  
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )

APPROVED: MAR 20 2019

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

**HUSTON, KREVDA, AND OBER CONCUR; FREEMAN AND ZIEGNER ABSENT:**

APPROVED: MAR 20 2019

I hereby certify that the above is a true and correct copy of the Order as approved.

Mary M. Bocerra  
Mary M. Bocerra  
Secretary of the Commission



INDIANA UTILITY REGULATORY COMMISSION  
 101 WEST WASHINGTON STREET, SUITE 1500 EAST  
 INDIANAPOLIS, INDIANA 46204-3407

<http://www.in.gov/iurc>  
 Office: (317) 232-2701  
 Facsimile: (317) 232-6758

## MEMORANDUM

TO: Commission Chairman James F. Huston  
 Commissioners Krevda and Ober

FROM: Commission Technical Divisions

DATE: March 15, 2019

RE: 30-Day Utility Articles for Conference on *Wednesday March 20, 2019 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50246	Frankfort Municipal Light & Power	To implement an average change in rates for electric service charged by our supplier, Indiana Municipal Power Agency	2/7/2019
2	50247	Lebanon Municipal Utilities - Electric	To implement an average change in the rates for electric service charged by its supplier, Indiana Municipal Power Agency.	2/7/2019
3	50248	Anderson Municipal Light & Power Co.	2nd Quarter 2019 Tracker	2/11/2019
4	50250	Auburn Municipal Electric	To implement through a two-part tracking mechanism an average change in the cost of purchased power from our wholesale supplier, American Electric Power (AEP).	2/18/2019

*Submitted By: Jane Steinhauer  
Director, Energy Division*

**Filing Party:** Frankfort City Light & Power Plant  
**30-Day Filing ID No.:** 50246  
**Date Filed:** February 7, 2019  
**Filed Pursuant to:** Order No. 36835-S3  
**Request:** A revision to Purchase Power Cost Adjustment Tracking Factor; to be applied in April, May, and June 2019.  
**Customer Impact:** See below.

<b>Rate Schedule</b>	<b>Metric</b>	<b>Change</b>	<b>Resultant</b>
Residential Rate A	\$/kWh	(0.001799)	(0.007249)
Commercial Rate B	\$/kWh	(0.001213)	(0.007167)
General Power Rate C	\$/kWh	(0.000632)	(0.005825)
Industrial Rate PPL	\$/kVA	0.153100	(1.607523)
Industrial Rate PPL	\$/kWh	0.000053	(0.001605)
Flat Rates	\$/kWh	0.001024	(0.001250)

**Tariff Pages Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

**Filing Party:** Lebanon Municipal Electric Utility  
**30-Day Filing ID No.:** 50247  
**Date Filed:** February 7, 2019  
**Filed Pursuant To:** Commission Order No. 36835-S3 dated December 13, 1989.  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2019.  
**Customer Impact:** See below.

<b>Rate Schedule</b>	<b>Metric</b>	<b>Change</b>	<b>Resultant</b>
Residential Service (RS)	\$/kWh	0.002105	0.007827
Commercial Service - Single Phase (CS Single)	\$/kWh	0.001340	0.009278
Commercial Service - Three Phase (CS-3-Ph)	\$/kWh	0.000728	0.006670
Municipal Service (MS)	\$/kWh	0.001701	0.005460
Primary Power Light (PPL)	\$/kVA	(0.615196)	3.039780
Primary Power Light (PPL)	\$/kWh	(0.001179)	(0.004879)
Small General Power (SGP)	\$/kWh	0.000169	0.003682
Outdoor Lighting & Street Lighting (OL & SL)	\$/kWh	(0.005004)	0.005304

**Tariff Page(s) Affected:** Appendix A and Appendix B  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Jane Steinhauer  
Director, Energy Division

**Filing Party:** Anderson Municipal Light & Power  
**30-Day Filing ID No.:** 50248  
**Date Filed:** February 11, 2019  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2019.  
**Customer Impact:** See below.

<i>RATE SCHEDULE</i>	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
RS (Residential Rate)	\$/kWh	0.003568	0.008559
GS 10 (General Power-Single Phase)	\$/kWh	0.002779	0.008471
GS 30 (General Power-Three Phase)	\$/kWh	0.002808	0.008109
<i>SP (Small Power)</i>	<i>\$/kW</i>	(1.464)	3.900
SP (Small Power)	\$/kWh	0.000461	(0.004760)
<i>LP (Large Power)</i>	<i>\$/kVA</i>	(0.700)	3.267
LP (Large Power)	\$/kWh	0.000214	(0.004475)
<i>LP Off-Peak (Large Power)</i>	<i>\$/kVA</i>	(2.548)	3.974
LP Off-Peak (Large Power)	\$/kWh	0.001693	(0.004120)
<i>IP (Industrial Power Service)</i>	<i>\$/kVA</i>	(1.507)	5.713
IP (Industrial Power Rate)	\$/kWh	0.000497	(0.005160)
CL (Constant Load)	\$/kWh	0.001210	0.003101
SL (Municipal Street Lighting)	\$/kWh	0.000819	0.001236
OL (Security (Outdoor) Lighting)	\$/kWh	0.000668	0.001162

**Tariff Page(s) Affected:** Appendix A

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Jane Steinhauer  
Director, Energy Division

**Filing Party:** Auburn Municipal Electric Department  
**30-Day Filing ID No.:** 50250  
**Date Filed:** February 18, 2019  
**Filed Pursuant To:** Commission Order Nos. 44472 & 44774  
**Request:** A revision to Wholesale Power Cost Adjustment Tracking Factors, to be applied April 2019 through August 2019.

In its most recent rate case (Cause No. 44472, Order issued December 17, 2014), Auburn was authorized to implement a two-part tracking mechanism for some rate classes to distinguish demand and energy costs. After approval, a consultant for Auburn found the tracking mechanism did not work as intended. Cause No. 44774 (Order issued July 18, 2016) was filed to remedy the problems in the original mechanism. This is the sixth filing since then to adjust the tracking factors.

The calculation of the adjustments includes the projected cost of wholesale power for April 2019 through August 2019 and the reconciliation of wholesale power purchased from January 2019 through May 2019.

**Customer Impact:** See below.

	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
Demand Metered Customers	\$/kW	0.000000	0.000000
Demand Metered Customers	\$/kWh	(0.002023)	0.004359
Energy-Only Metered Customers	\$/kWh	(0.000176)	0.006629

**Tariff Page(s) Affected:** Appendix A, page 11

**Staff Recommendations:** Requirements met. Recommend approval.