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STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: DEC 19 2018

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HUSTON, FREEMAN, KREVDA, OBER, AND ZIEGNER CONCUR:

APPROVED: DEC 19 2018

I hereby certify that the above is a true and correct copy of the Order as approved.

Mary M. Becerra
Mary M. Becerra
Secretary of the Commission



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MEMORANDUM

TO: Commission Chairman James F. Huston
 Commissioners Freeman, Krevda, Ober, and Ziegner

FROM: Commission Technical Divisions

DATE: December 14, 2018

RE: 30-Day Utility Articles for Conference on *Wednesday December 19, 2018 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50231	Frankfort Municipal Light & Power	To implement an average change in rates for electric service charged by our supplier, Indiana Municipal Power Agency	11/7/2018
2	50232	Lebanon Municipal Utilities - Electric	To implement an average change in the rates for electric service charged by its supplier, Indiana Municipal Power Agency.	11/7/2018
3	50233	Crawfordsville Municipal Electric	To implement an average change in the rates for electric service charged by its supplier, Indiana Municipal Power Agency.	11/9/2018
4	50234	Anderson Municipal Light & Power Co.	Tracker Filing for January, February, March 2019	11/19/2018

*Submitted By: Jane Steinhauer
Director, Energy Division*

Filing Party: Frankfort City Light & Power Plant

30-Day Filing ID No.: 50231

Date Filed: November 7, 2018

Filed Pursuant to: Order No. 36835-S3

Request: A revision to Purchase Power Cost Adjustment Tracking Factor; to be applied in January, February, and March 2019.

Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Rate A	\$/kWh	(0.000383)	(0.005450)
Commercial Rate B	\$/kWh	(0.001047)	(0.005954)
General Power Rate C	\$/kWh	(0.000374)	(0.005193)
Industrial Rate PPL	\$/kVA	(0.442723)	(1.760623)
Industrial Rate PPL	\$/kWh	0.000016	(0.001658)
Flat Rates	\$/kWh	0.000041	(0.002274)

Tariff Pages Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Lebanon Municipal Electric Utility
30-Day Filing ID No.: 50232
Date Filed: November 7, 2018
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989.
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2019.
Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Service (RS)	\$/kWh	(0.002167)	0.005722
Commercial Service - Single Phase (CS Single)	\$/kWh	(0.001716)	0.007938
Commercial Service - Three Phase (CS-3-Ph)	\$/kWh	(0.000999)	0.005942
Municipal Service (MS)	\$/kWh	0.002431	0.003759
Primary Power Light (PPL)	\$/kVA	(0.202397)	3.654976
Primary Power Light (PPL)	\$/kWh	0.001242	(0.003700)
Small General Power (SGP)	\$/kWh	(0.000425)	0.003513
Outdoor Lighting & Street Lighting (OL & SL)	\$/kWh	(0.000076)	0.010308

Tariff Page(s) Affected: Appendix A and Appendix B
Staff Recommendations: Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer
Director, Energy Division*

Filing Party: Crawfordsville Electric Light & Power
30-Day Filing ID No.: 50233
Date Filed: November 9, 2018
Filed Pursuant To: Cause No. 36835-S3 dated December 13, 1989 and Cause No. 44684 dated April 13, 2016
Request: A revision to Purchase Power Cost Adjustment Tracking Factors for January, February, and March 2019
Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential (RS)	kWh	0.000741	(0.004322)
General Power & Municipal Power Service (GP & MP)	kWh	(0.000791)	(0.003493)
Primary Power (PP (kVA))	kVA	(0.268040)	1.535784
Primary Power (PP (kWh))	kWh	0.000033	(0.006387)
Outdoor Lighting (OL)	kWh	0.000144	(0.007847)
Street Lighting (SL)	kWh	0.000170	(0.007812)
Traffic Signal (TS)	kWh	(0.000601)	(0.007146)

Tariff Page(s) Affected: Appendix A and B.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Anderson Municipal Light & Power
30-Day Filing ID No.: 50234
Date Filed: November 19, 2018
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2019.
Customer Impact: See below.

<i>RATE SCHEDULE</i>	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
RS (Residential Rate)	\$/kWh	(0.002833)	0.004991
GS 10 (General Power-Single Phase)	\$/kWh	(0.001894)	0.005692
GS 30 (General Power-Three Phase)	\$/kWh	(0.001992)	0.005301
<i>SP (Small Power)</i>	<i>\$/kW</i>	0.157	5.364
SP (Small Power)	\$/kWh	0.000316	(0.005221)
<i>LP (Large Power)</i>	<i>\$/kVA</i>	(0.974)	3.967
LP (Large Power)	\$/kWh	0.000377	(0.004689)
<i>LP Off-Peak (Large Power)</i>	<i>\$/kVA</i>	0.604	6.522
LP Off-Peak (Large Power)	\$/kWh	(0.000484)	(0.005813)
<i>IP (Industrial Power Service)</i>	<i>\$/kVA</i>	0.885	7.220
IP (Industrial Power Rate)	\$/kWh	(0.000264)	(0.005657)
CL (Constant Load)	\$/kWh	(0.000548)	0.001891
SL (Municipal Street Lighting)	\$/kWh	(0.000644)	0.000417
OL (Security (Outdoor) Lighting)	\$/kWh	(0.000664)	0.000494

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.