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STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )

APPROVED: FEB 07 2018

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

**FREEMAN, HUSTON, WEBER AND ZIEGNER CONCUR:**

FEB 07 2018

APPROVED:

I hereby certify that the above is a true and correct copy of the Order as approved.

*Mary M. Becerra*  
Mary M. Becerra  
Secretary of the Commission



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## MEMORANDUM

**TO:** Interim Chairman James F. Huston  
 Commissioners Freeman, Weber and Ziegner

**FROM:** Commission Technical Divisions

**DATE:** February 2, 2018

**RE:** 30-Day Utility Articles for Conference on *Wednesday February 7, 2018 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50094	Indiana Michigan Power Company	Requesting approval of an updated Net Metering Service Rider (NMS).	11/15/2017
2	50098	Duke Energy Indiana, LLC	Updates to Standard Contract Rider No. 57 ("Net Metering") and Standard Contract Rider 80 ("Interconnection Service")	11/29/2017
3	50102	Southern Indiana Gas and Electric Company	Rider NM - Net Metering Rider (Sheet No. 52, Pages 1-4)	12/8/2017
4	50106	Northern Indiana Public Service Company	The proposed revision is a change to the operating rules of Rider 780	12/13/2017
5	50108	Indianapolis Power & Light Company	Tariff revision to address specific renewable resource reservations, increase cap on net metering	12/20/2017

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Indiana Michigan Power Company (I&M)

**30-Day Filing ID No.:** 50094

**Date Filed:** November 15, 2017, Revision filed on December 12, 2017

**Filed Pursuant To:** Senate Enrolled Act 309

**Request:** Senate Enrolled Act (“SEA”) 309 codified a requirement for the electric investor-owned utilities to amend their net metering tariffs to increase the aggregate limit amount of capacity under the tariff and to modify the reservation of capacity amounts as prescribed in IC 8-1-40-12(a).

I&M is updating its Rider NMS (Net Metering Service Rider) to address the 1.5% aggregate amount of net metering facility nameplate capacity and the reservation capacity mandates in response to IC 8-1-40-12(a)

**Customer Impact:** N/A

**Tariff Pages Affected:** I.U.R.C No. 16, Rider NMS (Net Metering Service Rider):  
First Revised Sheet No. 33

**Staff Recommendations:** The changes proposed in the revised filing are consistent with requirements of IC 8-1-40-12(a).

While the Citizens Action Coalition (“CAC”) filed an objection to this filing, the CAC’s objections did not comply with the rule as outlined in 170 IAC 1-6-7(b)(2). The CAC’s reasons for objection in effect violated the codified restrictions established in SEA 309, namely IC 8-1-40-11(a).

Staff recommends approval.

Staff has also attached a Memorandum to provide additional detail in support of its recommendation.

*Submitted By: Jane Steinhauer  
Director, Energy Division*

**Filing Party:** Duke Energy Indiana, LLC (DEI)

**30-Day Filing ID No.:** 50098

**Date Filed:** November 29, 2017, Revision filed on December 13, 2017

**Filed Pursuant To:** Senate Enrolled Act 309

**Request:** Senate Enrolled Act (“SEA”) 309 codified a requirement for the electric investor-owned utilities to amend their net metering tariffs to increase the aggregate limit amount of capacity under the tariff and to modify the reservation of capacity amounts as prescribed in IC 8-1-40-12(a).

DEI is updating its Standard Contract Rider No, 57, Net Metering, to address the 1.5% aggregate amount of net metering facility nameplate capacity and the reservation capacity mandates.in response to IC 8-1-40-12(a)

DEI is updating its Standard Contract Rider No. 80, Interconnection Service, to add language that addresses the need for a successor in interest to a premise with an IC 8-1-40-14 qualified generating device to enter into an interconnection agreement with DEI.

**Customer Impact:** N/A

**Tariff Pages Affected:** I.U.R.C No. 14, Standard Contract Rider No. 57, Net Metering:  
Seventh Revised Sheet No. 57, Page 1 of 2  
Seventh Revised Sheet No. 57, Page 2 of 2

I.U.R.C No. 14, Standard Contract Rider No. 80, Interconnection Service  
Second Revised Sheet No. 80, Page 1 of 3  
Second Revised Sheet No. 80, Page 2 of 3  
Second Revised Sheet No. 80, Page 3 of 3

I.U.R.C No. 14, Application For Interconnection, Level 1  
Second Revised Exhibit 1, Page 1 of 2  
Second Revised Exhibit 1, Page 2 of 2

I.U.R.C No. 14, Interconnection Agreement, Level 1  
Second Revised Exhibit 2, Page 1 of 2  
Second Revised Exhibit 2, Page 2 of 2

I.U.R.C No. 14, Application For Interconnection, Level 2 or 3  
Second Revised Exhibit 3, Page 1 of 2  
Second Revised Exhibit 3, Page 2 of 2

I.U.R.C No. 14, Interconnection Agreement, Level 2 or 3

Second Revised Exhibit 4, Page 1 of 5  
Second Revised Exhibit 4, Page 2 of 5  
Second Revised Exhibit 4, Page 3 of 5  
Second Revised Exhibit 4, Page 4 of 5  
Second Revised Exhibit 4, Page 5 of 5

**Staff Recommendations:** The changes proposed in the revised filing are consistent with requirements of IC 8-1-40-12(a) and not inconsistent with IC 8-1-40-11(a).

While the Citizens Action Coalition (“CAC”) filed an objection to this filing, the CAC’s objections did not comply with the rule as outlined in 170 IAC 1-6-7(b)(2). The CAC’s reasons for objection in effect violated the codified restrictions established in SEA 309, namely IC 8-1-40-11(a).

Staff recommends approval.

Staff has also attached a Memorandum to provide additional detail in support of its recommendation.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Southern Indiana Gas and Electric Company (SIGECO)

**30-Day Filing ID No.:** 50102

**Date Filed:** December 8, 2017, Revisions filed on December 15, 2017, and January 5, 2018

**Filed Pursuant To:** Senate Enrolled Act 309

**Request:** Senate Enrolled Act (“SEA”) 309 codified a requirement for the electric investor-owned utilities to amend their net metering tariffs to increase the aggregate limit amount of capacity under the tariff and to modify the reservation of capacity amounts as prescribed in IC 8-1-40-12(a).  
  
SIGECO is updating its Rider NM, Net Metering Rider, to address the 1.5% aggregate amount of net metering facility nameplate capacity and the reservation capacity mandates in response to IC 8-1-40-12(a).

**Customer Impact:** N/A

**Tariff Pages Affected:** I.U.R.C No. E-13, Rider NM, Net Metering Rider:  
Second Revised Sheet No. 52, Page 1 of 4  
Second Revised Sheet No. 52, Page 2 of 4  
Second Revised Sheet No. 52, Page 3 of 4  
Second Revised Sheet No. 52, Page 4 of 4

**Staff Recommendations:** The changes proposed in the second revised filing are consistent with requirements of IC 8-1-40-12(a).  
  
While the Citizens Action Coalition (“CAC”) filed an objection to this filing, the CAC’s objections did not comply with the rule as outlined in 170 IAC 1-6-7(b)(2). The CAC’s reasons for objection in effect violated the codified restrictions established in SEA 309, namely IC 8-1-40-11(a).  
  
Staff recommends approval.  
  
Staff has also attached a Memorandum to provide additional detail in support of its recommendation.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

**Filing Party:** Northern Indiana Public Service Co. (NIPSCO)

**30-Day Filing ID No.:** 50106

**Date Filed:** December 13, 2017

**Filed Pursuant To:** Senate Enrolled Act 309

**Request:** Senate Enrolled Act (“SEA”) 309 codified a requirement for the electric investor-owned utilities to amend their net metering tariffs to increase the aggregate limit amount of capacity under the tariff and to modify the reservation of capacity amounts as prescribed in IC 8-1-40-12(a).  
  
NIPSCO is updating its Net Metering Rider to address the 1.5% aggregate amount of net metering facility nameplate capacity and the reservation capacity mandates in response to IC 8-1-40-12(a)

**Customer Impact:** N/A

**Tariff Pages Affected:** I.U.R.C No. 13, Rider 780, Net Metering:  
First Revised Sheet No. 157

**Staff Recommendations:** The changes proposed are consistent with requirements of IC 8-1-40-12(a).  
  
While the Citizens Action Coalition (“CAC”) filed an objection to this filing, the CAC’s objections did not comply with the rule as outlined in 170 IAC 1-6-7(b)(2). The CAC’s reasons for objection in effect violated the codified restrictions established in SEA 309, namely IC 8-1-40-11(a).  
  
Staff recommends approval.  
  
Staff has also attached a Memorandum to provide additional detail in support of its recommendation.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Indianapolis Power & Light Company (IPL)

**30-Day Filing ID No.:** 50108

**Date Filed:** December 20, 2017, Revision filed on January 8, 2018

**Filed Pursuant To:** Senate Enrolled Act 309

**Request:** Senate Enrolled Act (“SEA”) 309 codified a requirement for the electric investor-owned utilities to amend their net metering tariffs to increase the aggregate limit amount of capacity under the tariff and to modify the reservation of capacity amounts as prescribed in IC 8-1-40-12(a).

IPL is updating its Standard Contract Rider No. 9, Net Metering For Customers with Renewable Energy Resources, to address the 1.5% aggregate amount of net metering facility nameplate capacity and the reservation capacity mandates.in response to IC 8-1-40-12(a)

**Customer Impact:** N/A

**Tariff Pages Affected:** I.U.R.C No. E-17, Standard Contract Rider No. 9, Net Metering For Customers with Renewable Energy Resources:  
First Revised Sheet No. 161  
First Revised Sheet No. 161.1

**Staff Recommendations:** The changes proposed in the revised filing are consistent with requirements of IC 8-1-40-12(a).

Staff recommends approval.

Staff has also attached a Memorandum to provide additional detail in support of its recommendation.