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STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: **JAN 1 0 2018**

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

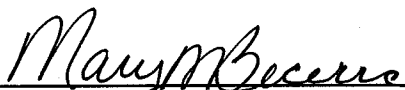
The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

ATTERHOLT, FREEMAN, HUSTON, WEBER AND ZIEGNER CONCUR:

APPROVED: **JAN 1 0 2018**

I hereby certify that the above is a true and correct copy of the Order as approved.



Mary M. Becerra
Secretary of the Commission



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MEMORANDUM

TO: Commission Chairman James D. Atterholt
 Commissioners Freeman, Huston, Weber and Ziegner

FROM: Commission Technical Divisions

DATE: January 5, 2018

RE: 30-Day Utility Articles for Conference on *Wednesday January 10, 2018 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50099	Duke Energy Indiana, LLC	Submission of tariff changes for Riders 62 and 71, and the associated Table of Contents for Appendix A	12/5/2017
2	50100	Richmond Municipal Power & Light	1st Quarter 2018 ECA	12/7/2017
3	50101	Southern Indiana Gas and Electric Company	Request Changes to Vectren South's Municipal Levee Authority Service Rate Schedule (Rate "MLA"), applicable to electric service to the City of Evansville's Municipal Levee Authority ("MLA")	12/8/2017
4	50103	Southern Indiana Gas and Electric Company	Modifications to Rider ED and Rider AD	12/8/2017
5	50104	Southern Indiana Gas and Electric Company	Request approval of the modifications to Street Lighting Rate Schedules	12/8/2017

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Duke Energy Indiana (DEI)
30-Day Filing ID No.: 50099
Date Filed: December 5, 2017
Filed Pursuant To: 170 IAC 1-6-3(7)
Request: Revision of the title for Rider No. 62 from Qualified Pollution Control Property Revenue to Environmental Compliance Investment Adjustment; and the title for Rider 71 from Clean Coal Operating Cost Adjustment to Environmental Compliance Operating Cost Adjustment.

DEI proposes to rename these two riders to reflect that the riders may include investments and the subsequent operating and maintenance costs for capital projects that including ash pond modifications to comply with the Coal Combustion Residuals (CCR) Rule, the Effluent Limitation Guidelines (ELG) Rule, and other federally mandated projects.

Customer Impact: N/A
Tariff Page(s) Affected: I.U.R.C. No. 14, Sheet Number: A1, Pg. 1 of 1; 62-Pages 1 to 4; and 71, Pages 1-4.
Staff Recommendation: Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Richmond Municipal Power & Light
30-Day Filing ID No.: 50100
Date Filed: December 7, 2017
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors to be applied in January, February, and March 2018.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Metric</i>	<i>Change</i>	<i>Resultant</i>
R	\$/kWh	0.002622	0.041758
CL	\$/kWh	0.006434	0.068274
GP, GEH, and EHS	\$/kWh	0.002590	0.041424
LPS and IS	\$/kVA	(0.422779)	13.281082
LPS and IS	\$/kW	(0.497756)	15.636391
LPS and IS	\$/kWh	(0.001698)	0.011044
OL, M, and N	\$/kWh	(0.001735)	0.011035

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Southern Indiana Gas and Electric Company (SIGECO)
30-Day Filing ID No.: 50101
Date Filed: December 8, 2017
Filed Pursuant To: 170 IAC 1-6-3(5)(A)
Request: Revision to Rate MLA – Municipal Levee Authority Service tariff.
Rate MLA was originally approved through the 30-day filing process in November 2008. Rate MLA created a separate rate schedule to meet the specific needs of municipal customers with operational/pumping requirements that experienced unintended bill impacts under the Demand General Service (DGS) tariff. In SIGECO’s 2009 rate case (Cause No. 43839), the applicability language was modified as part of a broader effort to standardize its electric tariff. For the MLA tariff, the standardized language change inadvertently caused four customers to be ineligible for service under the tariff.
SIGECO is proposing to modify the applicability language so it matches the originally-approved language. SIGECO is also proposing to modify the language for the MLA-2 classification tier to conform with the other change.
Customer Impact: N/A
Tariff Page(s) Affected: I.U.R.C. No. E-13, Sheet No. 20, Fourth Revised Page 1 of 2
Staff Recommendation: Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Southern Indiana Gas and Electric Company dba Vectren Energy Delivery of Indiana, Inc.

30-Day Filing ID No.: 50103

Date Filed: December 8, 2017

Filed Pursuant To: 170 IAC 1-6-3(3) and Commission Order in Cause No. 43839.

Request: Vectren proposes revisions to Rider ED, the Economic Development Rider, to clarify the Level 2 Incentives under the Applicability section; to clarify the applicable credit to the Monthly Billing Demand Charge; and to add language regarding Eligible Demands. Vectren also proposes a revision to Rider AD, the Area Development Rider, to clarify the applicable credit to the Monthly Billing Demand Charge.

The two riders were originally approved in Cause No. 43111 (August 15, 2007). Their expiration dates were extended to December 31, 2015 in Cause No. 43839 (April 27, 2011) and December 31, 2016 in 30-Day Filing No. 3408. Most recently in 30-Day Filing No. 50007, the riders "Expiration" section was revised with a "Termination" section which allows the Riders to continue without a firm deadline within the tariff, but still allow for a twelve (12) month notice of termination by the Company to the Commission. Vectren indicates there is continued customer interest in these rate options, and it is appropriate to continue them.

Customer Impact: N/A

Tariff Page(s) Affected: Sheet No. 58, Rider ED, Economic Development Rider, Original Page 1 of 3, Original Page 2 of 3, and Second Revised Page 3 of 3; and Sheet No. 59, Rider AD, Area Development Rider, First Revised Page 2 of 3.

Staff Recommendations: Requirements met. Recommend Approval

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Southern Indiana Gas and Electric Company (SIGECO)

30-Day Filing ID No.: 50104

Date Filed: December 8, 2017

Filed Pursuant To: 170 IAC 1-6-3(1) and (3)

Request: Revision to street lighting tariffs to add rates and charges for Light Emitting Diode (LED) fixtures.

SIGECO used its current rates for High Pressure Sodium (HPS) fixtures and made adjustments for the cost of the LED bulbs and the expense savings from the longer life of the bulbs. The proposed rates are lower for 60W LEDs replacing 100W HPS bulbs and 130W LEDs replacing 200W HPS bulbs. The proposed rates for 210W LEDs replacing 400W HPS bulbs increase 1.5% to 4.0% because the additional cost of the LED is greater than the savings in maintenance costs.

Customer Impact: N/A

Tariff Page(s) Affected: I.U.R.C. No. E-13;
Rate SL-1 – Street Lighting Service,
Sheet No. 30, First Revised Page 2 of 4,
Sheet No. 30, First Revised Page 3 of 4,
Sheet No. 30, First Revised Page 4 of 4,
Rate SL-2 – Ornamental Street Lighting Service,
Sheet No. 31, First Revised Page 1 of 2,
Sheet No. 31, First Revised Page 2 of 2,
Rate SL-3 – Ornamental Street Lighting Service,
Sheet No. 32, First Revised Page 1 of 2,
Sheet No. 32, First Revised Page 2 of 2,
Rate SL-5 – Expressway Lighting Service,
Sheet No. 34, First Revised Page 1 of 3,
Sheet No. 34, First Revised Page 2 of 3,
Sheet No. 34, First Revised Page 3 of 3,
Rate SL-7 – Ornamental Street Lighting Service,
Sheet No. 36, First Revised Page 1 of 3,
Sheet No. 36, First Revised Page 3 of 3,
Rate SL-8 – Ornamental Street Lighting Service,
Sheet No. 37, First Revised Page 1 of 2,
Sheet No. 37, First Revised Page 2 of 2.

Staff Recommendation: Recommend approval.