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STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )

APPROVED: DEC 13 2017

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

ATTERHOLT, FREEMAN, HUSTON, WEBER AND ZIEGNER CONCUR;

APPROVED: DEC 13 2017

I hereby certify that the above is a true and correct copy of the Order as approved.

Mary M. Becerra  
Mary M. Becerra  
Secretary of the Commission



INDIANA UTILITY REGULATORY COMMISSION  
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## MEMORANDUM

TO: Commission Chairman James D. Atterholt  
 Commissioners Freeman, Huston, Weber and Ziegner

FROM: Commission Technical Divisions

DATE: December 8, 2017

RE: 30-Day Utility Articles for Conference on *Wednesday December 13, 2017 @ 9:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50091	Lebanon Municipal Utilities - Electric	Implement an average change in the rates for electric service	11/7/2017
2	50092	Anderson Municipal Light & Power Company	To Adjust the Rates in accordance with the tracker	11/13/2017
3	50093	Frankfort Municipal Light & Power	Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of January, February and March 2018	11/13/2017

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

**Filing Party:** Lebanon Municipal Electric Utility  
**30-Day Filing ID No.:** 50091  
**Date Filed:** November 7, 2017  
**Filed Pursuant To:** Commission Order No. 36835-S3 dated December 13, 1989.  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2018.  
**Customer Impact:** See below.

<b>Rate Schedule</b>	<b>Metric</b>	<b>Change</b>	<b>Resultant</b>
Residential Service (RS)	\$/kWh	(0.005915)	0.007328
Commercial Service - Single Phase (CS Single)	\$/kWh	(0.004906)	0.009572
Commercial Service - Three Phase (CS-3-Ph)	\$/kWh	(0.003494)	0.006591
Municipal Service (MS)	\$/kWh	(0.004349)	0.004611
Primary Power Light (PPL)	\$/kVA	(0.253376)	3.950260
Primary Power Light (PPL)	\$/kWh	(0.001761)	(0.004936)
Small General Power (SGP)	\$/kWh	(0.003219)	0.003682
Outdoor Lighting & Street Lighting (OL & SL)	\$/kWh	(0.001313)	0.014566

**Tariff Page(s) Affected:** Appendix A and Appendix B  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Jane Steinhauer  
Director, Energy Division

**Filing Party:** Anderson Municipal Light & Power  
**30-Day Filing ID No.:** 50092  
**Date Filed:** November 13, 2017  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2018  
**Customer Impact:** See below.

<i>RATE SCHEDULE</i>	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
RS (Residential Rate)	\$/kWh	(0.004289)	0.006996
GS 10 (General Power-Single Phase)	\$/kWh	(0.002868)	0.007148
GS 30 (General Power-Three Phase)	\$/kWh	(0.002709)	0.006469
<i>SP (Small Power)</i>	<i>\$/kW</i>	0.325	5.573
SP (Small Power)	\$/kWh	(0.001596)	(0.005108)
<i>LP (Large Power)</i>	<i>\$/kVA</i>	(0.899)	4.024
LP (Large Power)	\$/kWh	(0.001643)	(0.004910)
<i>LP Off-Peak (Large Power)</i>	<i>\$/kVA</i>	1.093	6.430
LP Off-Peak (Large Power)	\$/kWh	(0.002281)	(0.005747)
<i>IP (Industrial Power Service)</i>	<i>\$/kW</i>	(0.282)	6.650
IP (Industrial Power Rate)	\$/kWh	(0.001642)	(0.005006)
CL (Constant Load)	\$/kWh	(0.001127)	0.002797
SL (Municipal Street Lighting)	\$/kWh	(0.001462)	0.001937
OL (Security (Outdoor) Lighting)	\$/kWh	(0.001639)	0.001611

**Tariff Page(s) Affected:** Appendix A

**Staff Recommendations:** Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

**Filing Party:** Frankfort City Light & Power Plant

**30-Day Filing ID No.:** 50093

**Date Filed:** November 13, 2017

**Filed Pursuant to:** Order No. 36835-S3

**Request:** A revision to Purchase Power Cost Adjustment Tracking Factor; to be applied in January, February, and March 2018.

On July 5, 2017, in Cause No. 44856, the Commission approved new base rates for Frankfort City Light and Power and the Purchase Power Cost Adjustment Tracker factors were reset to zero. As a result, the proposed factors in this filing are equal to the proposed changes in the factors.

**Customer Impact:** See below.

<b>Rate Schedule</b>	<b>Metric</b>	<b>Change</b>	<b>Resultant</b>
Residential Rate A	\$/kWh	(0.005674)	(0.005674)
Commercial Rate B	\$/kWh	(0.005827)	(0.005827)
General Power Rate C	\$/kWh	(0.005325)	(0.005325)
Industrial Rate PPL	\$/kVA	(1.379202)	(1.379202)
Industrial Rate PPL	\$/kWh	(0.001629)	(0.001629)
Flat Rates	\$/kWh	(0.001876)	(0.001876)

**Tariff Pages Affected:** Appendix A

**Staff Recommendations:** Requirements met. Recommend approval.