



INDIANA UTILITY REGULATORY COMMISSION  
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## MEMORANDUM

TO: Commission Chairman James F. Huston  
 Commissioners Freeman, Ober, and Ziegner

FROM: Commission Technical Divisions

DATE: April 01, 2021

RE: 30-Day Utility Articles for Conference on *Wednesday April 7, 2021 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50407	Anderson Municipal Light & Power Company	2nd Quarter 2021 Tracker	3/2/2021
2	50408	Northern Indiana Public Service Co.-Electric	The revisions are intended to adjust the ranges for the LED Light and LED Floodlights to eliminate these wattage gaps and to allow NIPSCO to more efficiently administer the LED Light and LED Floodlights services, so that tariff revisions will not be required each time there is a technological advancement in LED lighting.	3/4/2021
3	50409	Indianapolis Power & Light Company	These revisions to its Tariff No. E-18 are to reflect that IPL is now doing business as AES Indiana. The filing also updates the Table of Contents to include references to Sheet 200.1 approved in Cause No. 45264-S1.	3/5/2021

*Submitted By:* Jane Steinhauer  
*Director, Energy Division*

**Filing Party:** Anderson Municipal Light & Power  
**30-Day Filing ID No.:** 50407  
**Date Filed:** March 2, 2021  
**Filed Pursuant To:** Commission Order No. 36835 - S3  
**Request:** A revision to Purchase Power Cost Adjustment Tracking Factors, to be applied in April, May and June, 2021.  
**Customer Impact:** See below.

<b>Rate Schedule</b>	<b>Metric</b>	<b>Change</b>	<b>Resultant</b>
RS (Residential Rate)	\$/kWh	0.001430	0.012219
GS 10 (General Power-Single Phase)	\$/kWh	(0.000575)	0.011816
GS 30 (General Power-Three Phase)	\$/kWh	(0.001927)	0.010399
<i>SP (Small Power)</i>	<i>\$/kW</i>	(2.749)	5.334
SP (Small Power)	\$/kWh	0.000901	(0.005062)
<i>LP (Large Power)</i>	<i>\$/kVA</i>	(1.945)	4.455
LP (Large Power)	\$/kWh	0.000109	(0.004741)
<i>LP Off-Peak (Large Power)</i>	<i>\$/kVA</i>	(2.809)	4.784
LP Off-Peak (Large Power)	\$/kWh	0.000495	(0.005317)
<i>IP (Industrial Power Service)</i>	<i>\$/kVA</i>	(1.295)	6.819
IP (Industrial Power Rate)	\$/kWh	0.000359	(0.005401)
CL (Constant Load)	\$/kWh	(0.001310)	0.004272
SL (Municipal Street Lighting)	\$/kWh	(0.001871)	0.001715
OL (Security (Outdoor) Lighting)	\$/kWh	(0.002312)	0.001369

**Tariff Page(s) Affected:** Appendix A.  
**Staff Recommendations:** Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer*

*Director, Natural Gas Division*

**Filing Party:** Northern Indiana Public Service Company, LLC (“NIPSCO”)  
**30-Day Filing ID No.:** 50408  
**Date Filed:** March 4, 2021  
**Filed Pursuant To:** 170 IAC 1-6

**Request:** NIPSCO is requesting to adjust the ranges for the LED Light and LED Floodlights in Rate 860 to eliminate wattage gaps and to allow them to more efficiently administer the LED Light and LED Floodlights services, so that tariff revisions will not be required each time there is a technological advancement in LED lighting

**Customer Impact:** A possible reduction in customers rates based upon the revised wattage range when compared to lumen equivalence.

**Tariff Pages Affected:** Third Revised Sheet No. 124 – Rate 860 – Rate for Dusk To Dawn Area Lighting (Sheet No. 2 of 4) and Second Revised Sheet No. 125 – Rate 860 – Rate for Dusk To Dawn Area Lighting (Sheet No. 3 of 4), IURC Electric Service Tariff, Original Volume No. 14.

**Staff Recommendations:** NIPSCO has met all requirements under 170 IAC 1-6 for its request. Staff recommends approving the proposed revisions to its Rate 860 – Rate for Dusk To Dawn Area Lighting

Submitted By: Jane Steinhauer

Director, Natural Gas Division

**Filing Party:** Indianapolis Power & Light Company (“IPL”)  
**30-Day Filing ID No.:** 50409  
**Date Filed:** March 5, 2021  
**Filed Pursuant To:** 170 IAC 1-6 and 45264-S1

**Request:** IPL submits a revision to its Tariff No. E-18 to reflect that IPL is now doing business as (d/b/a) AES Indiana. The filing also updates the Table of Contents to include references to Sheet 200.1 approved in Cause No. 45264-S1.

**Customer Impact:** N/A

**Tariff Pages Affected:**

Sheet Number	Tariff Section Title	Description of Change
All (154 total pages)	All	Add “d/b/a AES Indiana” after “Indianapolis Power & Light Company” to header.
N/A	Title Page	Add “D/B/A AES INDIANA” after “INDIANAPOLIS POWER & LIGHT COMPANY.”
3	Table of Contents	Add reference to “200.1” to Rule 20. Update reference from “200” to “200.1” for Rules 21 and 22.
120	Municipal Lighting and Other Devices	Remove “Indianapolis Power & Light Company” and the parentheses and quotation marks around “the Company.”
124	Municipal Lighting and Other Devices	Remove “Indianapolis Power & Light Company” and the parentheses and quotation marks around “the Company.”
159	Contract Riders for Master Tariff (Rider 7)	Change “Indianapolis Power & Light Company” to “the Company.”
179.52	Contract Riders for Master Tariff (Rider 22)	Change “Indianapolis Power & Light Company” to “the Company.”
180	Definitions	Add “d/b/a AES Indiana” after “Indianapolis Power & Light Company” in definition of the “Company.”
180	Definitions	Add definition for “IPL” to be defined as “Indianapolis Power & Light Company d/b/a AES Indiana.”
195	Rules and Regulations	Change reference to website from “iplpower.com” to “aesindiana.com.”

**Staff Recommendations:** IPL has met all requirements under 170 IAC 1-6 for its request. Staff recommends approving the name changes to the tariff, along with the updates to the Table of Contents regarding references to Sheet No. 200.1.