

INDIANA UTILITY REGULATORY COMMISSION 101 WEST WASHINGTON STREET, SUITE 1500 EAST INDIANAPOLIS, INDIANA 46204-3407 http://www.in.gov/iurc Office: (317) 232-2701 Facsimile: (317) 232-6758

MEMORANDUM

TO:

Commission Chairman James F. Huston

Commissioners Krevda, Ober, and Ziegner

FROM:

Commission Technical Divisions

DATE:

March 19, 2021

RE:

30-Day Utility Articles for Conference on Wednesday March 24, 2021 @ 10:00 a.m.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50398	Auburn Municipal Electric	The purpose of this filing is to implement through a two-part tracking mechanism an average change in the cost of purchased power from our wholesale supplier, American Electric Power (AEP).	2/17/2021
2	50399	Gibson Water, INC.	To increase its wholesale cost tracking factor by \$0.52 per 1,000 gallons to a total tracking factor of \$0.87 per 1,000 gallons for all customers.	2/19/2021

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party: **Auburn Municipal Electric Department**

30-Day Filing ID No.: 50398

Date Filed: February 17, 2021

Filed Pursuant To: Commission Order Nos. 44472 & 44774

A revision to Wholesale Power Cost Adjustment Tracking Factors, to **Request:**

be applied beginning with the April 2021 billing cycle.

In its most recent rate case (Cause No. 44472, Order issued December 17, 2014), Auburn was authorized to implement a two-part tracking mechanism for some rate classes to distinguish demand and energy costs. After approval, a consultant for Auburn found the tracking mechanism did not work as intended. Cause No. 44774 (Order issued July 18, 2016) was filed to remedy the problems in the original mechanism. This is the eighth filing since that Order clarifying the

tracking mechanism.

The calculation of the adjustments includes the projected cost of wholesale power for April 2021 through August 2021 and the reconciliation of wholesale power purchased from January 2020

through May 2020.

See below. **Customer Impact:**

	METRIC	CHANGE	RESULTANT
Demand Metered Customers	\$/kW	0.000000	0.000000
Demand Metered Customers	\$/kWh	(0.002658)	0.011646
Energy-Only Metered Customers	\$/kWh	(0.005059)	0.011646

Tariff Page(s) Affected: Appendix A, page 11

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: E. Curtis Gassert

Director, Water/Wastewater Division

Filing Party: Gibson Water Corporation

30-Day Filing ID No.: 50399

Date Filed: February 19, 2021

Filed Pursuant To: 170 IAC 1-6 & 170 IAC 6-5

Request: The utility is proposing to increase its water tracker.

Customer Impact: See Below.

Gibson Water Corporation	Current Charge	Proposed Charge
Water Tracker Factor	\$ 0.35	\$0.87

Tariff Pages Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.