



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Freeman, Krevda, Ober, and Ziegner

FROM: Commission Technical Divisions

DATE: March 13, 2020

RE: 30-Day Utility Articles for Conference on *Wednesday March 18, 2020 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50322	Lebanon Municipal Electric Utility	To implement an average change in the rates for electric services during the three months of April, May, and May 2020	2/11/2020
2	50323	Auburn Municipal Electric Department	To implement through a two-part tracking mechanism an average change in the cost of purchased power from our wholesale supplier, American Electric Power (AEP).	2/13/2020

*Submitted By: Jane Steinhauer
Director, Energy Division*

Filing Party: Lebanon Municipal Electric Utility
30-Day Filing ID No.: 50322
Date Filed: February 11, 2020
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989.
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2020.
Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Service (RS)	\$/kWh	0.004073	0.010349
Commercial Service - Single Phase (CS Single)	\$/kWh	0.003847	0.012140
Commercial Service - Three Phase (CS-3-Ph)	\$/kWh	0.004024	0.009248
Municipal Service (MS)	\$/kWh	0.003057	0.006975
Primary Power Light (PPL)	\$/kVA	0.124610	4.048203
Primary Power Light (PPL)	\$/kWh	(0.000139)	(0.005791)
Small General Power (SGP)	\$/kWh	0.002609	0.005140
Outdoor Lighting & Street Lighting (OL & SL)	\$/kWh	0.000069	0.009181

Tariff Page(s) Affected: Appendix A and Appendix B.
Staff Recommendations: Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer
Director, Energy Division*

Filing Party: Auburn Municipal Electric Department

30-Day Filing ID No.: 50323

Date Filed: February 13, 2020

Filed Pursuant To: Commission Order Nos. 44472 & 44774

Notification: 170 IAC 1-6-6 requirements have been fulfilled, as deemed by the Commission's General Counsel on February 24, 2020.

Request: A revision to Wholesale Power Cost Adjustment Tracking Factors, to be applied April 2020 through August 2020.

In its most recent rate case (Cause No. 44472, Order issued December 17, 2014), Auburn was authorized to implement a two-part tracking mechanism for some rate classes to distinguish demand and energy costs. After approval, a consultant for Auburn found the tracking mechanism did not work as intended. Cause No. 44774 (Order issued July 18, 2016) was filed to remedy the problems in the original mechanism. This is the eighth filing since then to adjust the tracking factors.

The calculation of the adjustments includes the projected cost of wholesale power for April 2020 through August 2020 and the reconciliation of wholesale power purchased from January 2020 through May 2020.

Customer Impact: See below.

	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
Demand Metered Customers	\$/kW	0.000000	0.000000
Demand Metered Customers	\$/kWh	0.003311	0.012271
Energy-Only Metered Customers	\$/kWh	0.003041	0.016132

Tariff Page(s) Affected: Appendix A, page 11

Staff Recommendations: Requirements met. Recommend approval.