

Questions regarding Net Metering Programs (“programs”):

Investor-owned Electric Utilities:

- 1) How does your utility presently communicate to potential customers the program’s availability?
- 2) Does your utility provide public access to program availability on its website?
- 3) How, if at all, does your utility inform potential customers of the remaining availability of the program in terms of the statutory capacity thresholds?
- 4) If so, how often is the availability updated? (weekly, monthly, etc.)
- 5) What, if any, limitations are there to providing public access to the program availability in such a context?
- 6) To what extent does your utility facilitate a queue for requests to participate in the program?
- 7) If you use a queue, what are the minimum requirements that must be satisfied by an applicant in order to be added to the queue?
- 8) If you use a queue, how is the queue status communicated to the other potential customers?
- 9) What, if any, limitations are there to providing public access to the program queue in such a context?
- 10) Are there other options your utility has availed itself of to address availability transparency?
- 11) Are there other approaches your utility would suggest we explore to address availability transparency?
- 12) How would your utility suggest customer requests are managed when the availability of net metering to them may be limited because of the statutory reservations?

Other Interested Stakeholders:

- a) Do you have sufficient information regarding availability of net metering under the capacity threshold and reserved capacity limits?
 1. If yes, what information do you have and how was it provided?
 2. If no, what information would you like and how would you prefer it be provided?
- b) What type of information regarding net metering availability would be helpful to know when developing a net metering project?
- c) In your opinion, how frequently should net metering availability information be updated?
- d) What information about net metering projects is appropriate for a utility to provide on its website, realizing that may give competitors access to the information?
- e) Have you experienced any difficulty due to the net metering capacity threshold or reserved capacity limits when interconnecting a net metering project?
 1. If no, please describe how the utility handled the situation.
 2. If yes, please describe the situation, including the utility’s name, who you contacted at the utility, and a description of the project.
- f) What actions do you suggest the Commission consider regarding the available net metering capacity and reserved capacity limitations, understanding that the Commission can only act within its statutory authority?