



MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Freeman, Krevda, and Ziegner

FROM: Commission Technical Divisions

DATE: September 1, 2022

RE: 30-Day Utility Articles for Conference on *Tuesday, September 6, 2022 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50586	Sullivan-Vigo Rural Water Corp.	Requesting an increase in tap fee due to increasing cost of supplies and installation charges.	7/28/2022
2	50587	Richmond Municipal Power & Light	Approval of 4th Quarter 2022 ECA to recapture the actual costs of providing electricity	8/1/2022
3	50588	Frankfort Municipal Light & Power	Determination of the rate adjustments for the purchase power cost adjustment tracking factor for the three months of October, November and December 2022.	8/3/2022
4	50589	Lebanon Municipal Utilities-Electric	The purpose of our filing is to implement an average change in the rates for electric service charged by its supplier, Indiana Municipal Power Agency	8/3/2022
5	50590	Duke Energy Indiana, LLC	To update Standard Contract Rider No. 54 - Excess Distributed Generation and to update the Table of Contents to reflect new tariffs added in 2022.	8/5/2022

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: Sullivan-Vigo Rural Water Corp.
30-Day Filing ID No.: 50586
Date Filed: July 28, 2022
Filed Pursuant To: 170 IAC 1-6
Request: The utility proposes to increase to its non-recurring tap charge.
Tariff Pages Affected: pg. 2 of 3

Staff Recommendations: Requirements met. Recommend approval.

Tariff Revisions:

Sullivan-Vigo Rural Water Corp.	<i>Current Charge</i>	<i>Proposed Charge</i>
(D) Tap Charge (3)	\$995.00	\$2,200.00

(3) If boring under a roadway is necessary to complete the tap, then the customer will be charged \$775.00 in addition to the tap.

Submitted By: Jane Steinhauer
 Director, Energy Division

Filing Party: Richmond Municipal Power & Light
30-Day Filing ID No.: 50587
Date Filed: August 1, 2022
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2022.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Metric</i>	<i>Change</i>	<i>Resultant</i>
R	\$/kWh	0.000345	0.006342
CL	\$/kWh	0.000320	0.006299
EHS	\$/kWh	0.000263	0.005741
GP and GEH	\$/kW	0.085436	0.674750
	\$/kWh	0.000096	0.003745
LPSS	\$/KVA	(0.125443)	0.805979
	\$/kWh	0.000113	0.003758
LPSS COIN	\$/kW	0.001645	1.086768
	\$/kWh	0.000099	0.003745
LPSP	\$/KVA	(0.125443)	0.805979
	\$/kWh	0.000113	0.003758
LPSP COIN	\$/kW	0.001645	1.086768
	\$/kWh	0.000099	0.003745
ISS	\$/KVA	(0.125443)	0.805979
	\$/kWh	0.000113	0.003758
ISS COIN	\$/kW	0.001645	1.086768
	\$/kWh	0.000099	0.003745
ISP	\$/KVA	(0.125443)	0.805979
	\$/kWh	0.000113	0.003758
ISP COIN	\$/kW	0.001645	1.086768
	\$/kWh	0.000099	0.003745
LS	\$/kWh	0.000148	0.004524
TS	\$/KVA	(0.125443)	0.805979
	\$/kWh	0.000113	0.003758
TS COIN	\$/kW	0.001645	1.086768
	\$/kWh	0.000099	0.003745

Tariff Page(s) Affected: Appendix A.

Staff Recommendations: Requirements met. Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Frankfort City Light & Power
30-Day Filing ID No.: 50588
Date Filed: August 3, 2022
Filed Pursuant to: Order No. 36835-S3
Request: A revision to Purchase Power Cost Adjustment Tracking Factor; to be applied in October, November, and December 2022.
Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Rate A	\$/kWh	0.000409	0.000712
Commercial Rate B	\$/kWh	0.000318	0.000627
General Power Rate C	\$/kWh	0.000208	0.000356
Industrial Rate PPL	\$/kVA	(0.001762)	(0.319279)
Industrial Rate PPL	\$/kWh	(0.000064)	0.001500
Flat Rates	\$/kWh	0.000709	0.000737

Tariff Page(s) Affected: Appendix A.
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Lebanon Municipal Electric Utility
30-Day Filing ID No.: 50589
Date Filed: August 3, 2022
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989.
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2022.
Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Service (RS)	\$/kWh	0.000387	0.013990
Commercial Service - Single Phase (CS Single)	\$/kWh	(0.002036)	0.015404
Commercial Service - Three Phase (CS 3-Ph)	\$/kWh	(0.004624)	0.009359
Municipal Service (MS)	\$/kWh	(0.001414)	0.009664
Industrial Large Power (ILP)	\$/kVA	0.123655	4.241570
Industrial Large Power (ILP)	\$/kWh	0.000141	(0.001760)
Small General Power (SGP)	\$/kWh	(0.002211)	0.007575
Outdoor Lighting & Street Lighting (OL & SL)	\$/kWh	(0.001372)	0.013507

Tariff Page(s) Affected: Appendices A and B.
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Duke Energy Indiana, LLC (“Duke”)
30-Day Filing ID No.: 50590
Date Filed: August 5, 2022
Filed Pursuant To: 170 IAC 1-6-1
Request: Authorization to (1) update Standard Contract Rider No. 54 – Excess Distributed Generation, and (2) its tariff Table of Contents to reflect the new tariffs added in 2022 (Rider 28, Rate EVFC – Public Vehicle Fast Charging Service; Rider 29, Rate EVSE – Electric Vehicle Service Equipment; and Rider 54 Excess Distributed Generation).
Customer Impact: (1) These revisions will affect Duke customers producing excess distributed generation. The price paid to customers who produce excess distributed generation will increase from \$0.028981 per kWh to \$0.052160 per kWh, an increase of 80%. (2) The updates to the tariff Table of Contents will not impact customers’ rates.
Tariff Pages Affected: Tariff Sheet 54, pages 1, 2, and 3; Sheet 2, pages 1 and 2.
Staff Recommendations: Duke has met all requirements under 170 IAC 1-6 for its request. Staff recommends approving the proposed revisions.