



MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Freeman, Krevda, Veleta, and Ziegner

FROM: Commission Technical Divisions

DATE: September 23, 2022

RE: 30-Day Utility Articles for Conference on *Wednesday, September 28, 2022 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50595	Edwardsville Water Corporation	Change in schedule of non-recurring charges	8/18/2022
2	50597	Tipton Municipal Electric	Determination of the rate adjustments for the Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of October, November and December 2022.	8/25/2022

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: **Edwardsville Water Corporation**
30-Day Filing ID No.: 50595
Date Filed: August 18, 2022
Filed Pursuant To: 170 IAC 1-6
Request: The utility is proposing to increase certain non-recurring charges.
Customer Impact: See Below.

<i>Description</i>	<i>Current Charge</i>	<i>Proposed Charge</i>
Tap Charge	\$1,120	\$1,525
Insufficient Funds Charge	25	29
Meter Tampering Fee	40	135
Rental Transfer Fee	10	20
Service Run Fee	25	40

Tariff Pages Affected: Pages 3 and 4
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Tipton Municipal Electric Utility
30-Day Filing ID No.: 50597
Date Filed: August 25, 2022
Filed Pursuant To: Commission Order No. 36835-S3, dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors to be applied in October, November, and December 2022.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Metric</i>	<i>Change</i>	<i>Resultant</i>
Residential (Rate A)	\$/kWh	(0.002851)	0.034644
Commercial (Rate B)	\$/kWh	(0.003826)	0.036363
General & Industrial Power (Rate C)	\$/kWh	(0.003222)	0.038754
Primary Power (Rate D)	\$/kWh	(0.002676)	0.031091

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.