



MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Freeman, Krevda, and Ziegner

FROM: Commission Technical Divisions

DATE: September 9, 2022

RE: 30-Day Utility Articles for Conference on *Wednesday, September 14, 2022 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50592	Anderson Municipal Light & Power	4th Quarter 2022 Tracker Filing to adjust the rates in accordance with the tracker.	8/8/2022
2	50593	Crawfordsville Municipal Electric	To implement an average change in the rates for electric service charged by its supplier, Indiana Municipal Power Agency.	8/11/2022

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Anderson Municipal Light & Power
30-Day Filing ID No.: 50592
Date Filed: August 8, 2022
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Purchase Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2022.
Customer Impact: See below.

<i>RATE SCHEDULE</i>	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
RS (Residential Rate)	\$/kWh	0.000460	0.014399
GS 10 (General Power-Single Phase)	\$/kWh	(0.001230)	0.013109
GS 30 (General Power-Three Phase)	\$/kWh	(0.003540)	0.012738
<i>SP (Small Power)</i>	<i>\$/kW</i>	0.478	6.901
SP (Small Power)	\$/kWh	0.000074	(0.002093)
<i>LP (Large Power)</i>	<i>\$/kVA</i>	0.364	5.484
LP (Large Power)	\$/kWh	0.000183	(0.002009)
<i>LP Off-Peak (Large Power)</i>	<i>\$/kVA</i>	0.937	7.331
LP Off-Peak (Large Power)	\$/kWh	0.000175	(0.002034)
<i>IP (Industrial Power Service)</i>	<i>\$/kVA</i>	(0.141)	7.037
IP (Industrial Power Rate)	\$/kWh	0.000062	(0.002062)
CL (Constant Load)	\$/kWh	(0.002321)	0.006389
SL (Municipal Street Lighting)	\$/kWh	(0.000504)	0.006037
OL (Security (Outdoor) Lighting)	\$/kWh	0.000266	0.006189

Tariff Page(s) Affected: Appendix A.
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Crawfordsville Electric Light & Power
30-Day Filing ID No.: 50593
Date Filed: August 11, 2022
Filed Pursuant To: 170 IAC 1-6, Cause No. 36835-S3 dated December 13, 1989.
Request: A revision to Purchase Power Cost Adjustment Tracking Factors for October, November, and December 2022.
Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential (RS)	kWh	0.000996	0.006622
General Power (GP)	kWh	0.000921	0.006286
General Power – Large (GPL)	kW	0.044690	0.665533
General Power – Large (GPL)	kWh	0.000155	0.004061
Primary Power (PP (kVA))	kVA	0.042009	0.735719
Primary Power (PP (kWh))	kWh	(0.000205)	0.003829
Outdoor Lighting (OL)	kWh	0.001540	0.005338
Street Lighting (SL)	kWh	0.001418	0.004683
Traffic Signal (TS)	kWh	(0.000156)	0.004862

Tariff Page(s) Affected: Appendices A and B.
Staff Recommendations: Requirements met. Recommend approval.