



INDIANA UTILITY REGULATORY COMMISSION  
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**MEMORANDUM**

TO: Commission Chairman James F. Huston  
Commissioners Freeman, Krevda, and Ziegner

FROM: Commission Technical Divisions

DATE: July 13, 2022

RE: 30-Day Utility Articles for Conference on *Wednesday, July 13, 2022 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50569	Indiana Michigan Power Company	Requesting approval of a Discretionary Load Management Service (DLMS) Rider	5/13/2022

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Indiana Michigan Power (I&M)

**30-Day Filing ID No.:** 50569

**Date Filed:** May 13, 2022

**Filed Pursuant To:** 170 IAC 1-6-1

**Request:** Approval of new Discretionary Load Management Service (DLMS) Rider.

**Customer Impact:** The proposed Rider DLMS is a voluntary offer available to customers that take firm service from I&M under a demand metered rate schedule and that have the ability to curtail load under the provisions of this Rider. I&M asserts the proposal is based on customer interest in a voluntary interruptible program, as well being an approach to encourage and potentially draw more economic development within the State of Indiana. Participants will have the opportunity to receive a \$5.00/kW-month Interruptible Demand Credit for their participation in the rider.

**Tariff Pages Affected:** IURC No. 19, Original Sheets 35.5, 35.6, and 35.7

**Staff Recommendation:** The proposed rider is similar to those offered by other IOUs and has the potential to reduce peak load and, therefore, utility costs. Filing requirements have been met. Recommend approval.