



INDIANA UTILITY REGULATORY COMMISSION
 101 WEST WASHINGTON STREET, SUITE 1500 EAST
 INDIANAPOLIS, INDIANA 46204-3407

<http://www.in.gov/iurc>
 Office: (317) 232-2701
 Facsimile: (317) 232-6758

MEMORANDUM

TO: Commission Chairman James F. Huston
 Commissioners Freeman, Krevda, Ober, and Ziegner

FROM: Commission Technical Divisions

DATE: May 20, 2022

RE: 30-Day Utility Articles for Conference on *Wednesday May 25, 2022 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50494	Indiana Michigan Power Company	Requesting approval of amendments to I&M's Tariff COGEN/SPP (Cogeneration and/or Small Power Production Service)	3/2/2022
2	50505	Northern Indiana Public Service Co. - Gas	To revise rates 128 (Large Transportation and Balancing Service) and 138 (General Transportation and Balancing Service. Annual Demand Charge Update.	4/18/2022
3	50506	Indiana Michigan Power Company	To amend Rider DRS1 to reflect the Curtailment Demand Credit based on the same methodology used to calculate previous year credits.	4/19/2022
4	50507	Anderson Municipal Light & Power Co.	To adjust the rates to reflect repeal of the Utility Receipts Tax required by HEA 1002-2022.	4/21/2022

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indiana Michigan Power Co.
30-Day Filing ID No.: 50494
Date Filed: March 2, 2022
Filed Pursuant To: 170 I.A.C. 4-4.1-10
Request: New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.
Customer Impact:

TARIFF COGEN/SPP (Cogeneration and/or Small Power Production Service)						
Measurement Method	Monthly Credits or Payments for Energy and Capacity Deliveries		Monthly Metering Charge			
	Energy Credit (\$/kWh)	Capacity Credit (\$/kW/month)	Backup Capacity (\$/kW/month)	Single Phase Meter	Polyphase Meter	
Standard Measurement	\$0.0365	\$6.7029	\$0.488	\$0.65	\$0.75	
TOD Measurement	On-Peak	\$0.0433	\$6.7029	\$0.488	\$0.65	\$0.80
	Off-Peak	\$0.0316	\$6.7029	\$0.488	\$0.65	\$0.80

Tariff Page(s) Affected: First Revised Sheet No. 34.1, 34.2 and 34.3
Staff Recommendation: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Northern Indiana Public Service Co. LLC (“NIPSCO”)

30-Day Filing ID No.: 50505

Date Filed: April 18, 2022

Filed Pursuant To: 170 IAC 1-6-1

Request: NIPSCO is proposing to revise Rate 128 – Large Transportation and Balancing Service and Rate 138 – General Transportation and Balancing Service, of its IURC Gas Service Tariff, Original Volume No. 8.

Rate 128 states that for High Pressure (“HP”) customers, “[t]he Customer’s Winter Average Daily Usage and Billing Demand will be reset annually. The Monthly Demand Charge will be recalculated to produce an annual demand revenue of \$2,549,903 established in Cause No. 44988 to become effective in June” and for Distribution Pressure (“DP”) customers, “[t]he Customer’s Winter Average Daily Usage and Billing Demand will be reset annually. The Monthly Demand Charge will be recalculated to produce an annual demand revenue of \$805,239 established in Cause No. 44988 to become effective in June.”

Rate 138 states that “[t]he Customer’s Winter Average Daily Usage and Billing Demand will be reset annually. The Monthly Demand Charge will be recalculated to produce an annual demand revenue of \$250,161 established in Cause No. 44988 to become effective in June.”

Customer Impact: The revisions impact NIPSCO customers taking service under Rates 128 and 138 of its IURC Gas Service Tariff, Original Volume No. 8.

Tariff Pages Affected: Rate 128 – Sixth Revised Sheet No. 61, and Rate 138 – Sixth Revised Sheet No. 79.

Staff Recommendations: NIPSCO has met all requirements for its request. Staff recommends approving the proposed revisions to NIPSCO’s Rate 128 – Large Transportation and Balancing Service and Rate 138 – General Transportation and Balancing Service, of its IURC Gas Service Tariff, Original Volume No. 8.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indiana Michigan Power Company (I&M)

30-Day Filing ID No.: 50506

Date Filed: April 19, 2022

Filed Pursuant To: Commission Order No. 43566-PJM 1

Request: Annual amendment to I&M's Demand Response Services Rider D.R.S.1 (Emergency) to update the curtailment payment amounts to reflect the new PJM Curtailment Demand Credit prices that change on June 1st of each year. In addition, the deadline dates for customers to notify the company of their intention to discontinue service under the Rider D.R.S.1 have been advanced by one year.

Customer Impact: N/A

Tariff Pages Affected: I.U.R.C No. 19, Rider D.R.S.1:
First Revised Sheet No. 36.3
First Revised Sheet No. 36.8

Staff Recommendations: The changes proposed to the curtailment payments and deadline dates in the Rider D.R.S.1 tariff are in accordance with the methodology described in the tariff originally approved in Cause No. 43566-PJM 1 dated April 27, 2011 and subsequently approved to continue in Cause No. 44075. The pricing changes are consistent with the underlying PJM 2022/2023 RPM Base Residual Auction Results.
Staff recommends approval.

*Submitted By: Jane Steinhauer
Director, Energy Division*

Filing Party: Anderson Municipal Light & Power (“Anderson”)

30-Day Filing ID No.: 50507

Date Filed: April 21, 2022

Filed Pursuant To: 170 IAC 1-6

Request: Anderson proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the changes result in an overall decrease in the revenues of the utility across-the-board to all classes of customers.

Customer Impact: This filing will reduce the revenues for each customer class to reflect the removal of the URT. This results in a 1.40% savings for all customers.

Tariff Page(s) Affected: Rate Schedule RS (Residential Service), Rate Schedule GS (General Service), Rate Schedule SP (Small Power Service), Rate Schedule LP (Large Power Service), Rate Schedule IP (Industrial Power Service), Rate Schedule ISTP (Industrial Sub Transmission Power Service), Rate Schedule CL (Constant Load Service), Rate Schedule SL (Municipal Street Lighting Service), Rate Schedule OL (Outdoor Lighting Service), Appendix A, Appendix B, and Appendix C.

Staff Recommendations: The adjustments made in this filing reflect the full removal in the URT, which is consistent with HEA 1002. Therefore, Staff recommends approval.