



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commission Chairman James F. Huston
 Commissioners Freeman, Krevda, Ober, and Ziegner

FROM: Commission Technical Divisions

DATE: March 25, 2022

RE: 30-Day Utility Articles for Conference on *Tuesday March 29, 2022 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50487	Auburn Municipal Electric	To implement through a two-part tracking mechanism an average change in the cost of purchased power from our wholesale supplier, American Electric Power (AEP).	2/18/2022
2	50488	Tipton Municipal Electric	Determination of the rate adjustments for the Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of April, May and June 2022	2/21/2022
3	50489	Duke Energy Indiana, LLC	To review and approve the Standard Contract Rider No. 50 - Parallel Operation for Qualifying Facility	2/25/2022
4	50490	Richmond Municipal Power & Light	Approval of 2nd Quarter 2022 ECA	2/25/2022

*Submitted By: Jane Steinhauer
Director, Energy Division*

Filing Party: Auburn Municipal Electric Department

30-Day Filing ID No.: 50487

Date Filed: February 18, 2022

Filed Pursuant To: Commission Order Nos. 44472 & 44774

Request: A revision to Wholesale Power Cost Adjustment Tracking Factors, to be applied with the April 2022 billing cycle.

In its most recent rate case (Cause No. 44472, Order issued December 17, 2014), Auburn was authorized to implement a two-part tracking mechanism for some rate classes to distinguish demand and energy costs. After approval, a consultant for Auburn found the tracking mechanism did not work as intended. Cause No. 44774 (Order issued July 18, 2016) was filed to remedy the problems in the original mechanism. This is the tenth filing since that Order clarifying the tracking mechanism.

The calculation of the adjustments includes the projected cost of wholesale power for April 2022 through August 2022 and the reconciliation of wholesale power purchased from January 2021 through May 2021.

Customer Impact: See below.

	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
Demand Metered Customers	\$/kW	0.000000	0.000000
Demand Metered Customers	\$/kWh	0.008132	0.027165
Energy-Only Metered Customers	\$/kWh	0.004025	0.025360

Tariff Page(s) Affected: Appendix A, page 11

Staff Recommendations: Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer
Director, Energy Division*

Filing Party: Tipton Municipal Electric Utility
30-Day Filing ID No.: 50488
Date Filed: February 21, 2022
Filed Pursuant To: Commission Order No. 36835-S3, dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors to be applied in April, May, and June 2022.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Metric</i>	<i>Change</i>	<i>Resultant</i>
Residential (Rate A)	\$/kWh	0.002220	0.039663
Commercial (Rate B)	\$/kWh	0.002858	0.041825
General & Industrial Power (Rate C)	\$/kWh	0.006617	0.047732
Primary Power (Rate D)	\$/kWh	0.003599	0.039299

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Duke Energy Indiana, LLC.
30-Day Filing ID No.: 50489
Date Filed: February 25, 2022
Filed Pursuant To: 170 I.A.C. 4-4.1-10
Request: New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.
Change in the Contract for Purchase of Energy and Capacity from Qualifying Facility to include the Company must have a need for the capacity being offered by the Customer's QF.

Customer Impact: \$0.017587/kWh increase in the purchase rate for energy.
\$0.20 \$/kW/month increase in the purchase rate for capacity.

Standard Contract Rider No. 50 Parallel Operation for Qualifying Facility		
<i>Time Period</i>	<i>Energy (\$/kWh)</i>	<i>Capacity (\$/kW/month)</i>
Peak Period	\$0.045106	\$4.73
Off Peak Period	\$0.045106	\$4.73

Tariff Page(s) Affected: Second Revised Sheet No. 50, Page No.1 of 2
First Revised Exhibit B, Page Nos. 1 of 5

Staff Recommendation: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Richmond Municipal Power & Light
30-Day Filing ID No.: 50490
Date Filed: February 25, 2022
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2022.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Metric</i>	<i>Change</i>	<i>Resultant</i>
R	\$/kWh	0.000545	0.006366
CL	\$/kWh	0.000824	0.006405
EHS	\$/kWh	0.000354	0.005682
GP and GEH	\$/kW	(0.537225)	0.537999
	\$/kWh	(0.000027)	0.003819
LPSS	\$/KVA	0.008018	0.933763
	\$/kWh	0.000013	0.003818
LPSS COIN	\$/kW	(0.059159)	1.082356
	\$/kWh	(0.000030)	0.003817
LPSP	\$/KVA	0.008018	0.933763
	\$/kWh	0.000013	0.003818
LPSP COIN	\$/kW	(0.059159)	1.082356
	\$/kWh	(0.000030)	0.003817
ISS	\$/KVA	0.008018	0.933763
	\$/kWh	0.000013	0.003818
ISS COIN	\$/kW	(0.059159)	1.082356
	\$/kWh	(0.000030)	0.003817
ISP	\$/KVA	0.008018	0.933763
	\$/kWh	0.000013	0.003818
ISP COIN	\$/kW	(0.059159)	1.082356
	\$/kWh	(0.000030)	0.003817
LS	\$/kWh	(0.000158)	0.004485
TS	\$/KVA	0.008018	0.933763
	\$/kWh	0.000013	0.003818
TS COIN	\$/kW	(0.059159)	1.082356
	\$/kWh	(0.000030)	0.003817

Tariff Page(s) Affected: Appendix A.
Staff Recommendations: Requirements met. Staff recommends approval.