



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commission Chair Carol A. Stephan
 Commissioners Weber, Ziegner and Huston

FROM: Commission Technical Divisions

DATE: May 4, 2016

RE: 30-Day Utility Articles for Conference on *Wednesday, May 4, 2016 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	3429	Duke Energy	COGEN	2/29/2016
2	3433	Vectren North	Energy Efficiency Rider - EER	3/31/2016
3	3434	Vectren South	Energy Efficiency Rider - EER	3/31/2016

Submitted By: Jane Steinhauer
Director, Electric Division

Filing Party: Duke Energy Indiana, Inc.
30-Day Filing ID No.: 3429
Date Filed: February 29, 2016
Filed Pursuant To: 170 I.A.C. 4-4.1-10
Request: New rate schedules for Cogeneration and Alternate Energy Production Facilities.
Customer Impact: N/A

STANDARD CONTRACT RIDER NO. 50		
Parallel Operation for Qualifying Facility		
<i>Time Period</i>	<i>Rate for Purchase of Energy (\$/kWh)</i>	<i>Rate for Purchase of Capacity (\$/kW/month)</i>
Peak Period – Summer ¹	\$ 0.029368	\$ 4.76
Peak Period – Other Months ²	\$ 0.029368	\$ 4.76

Tariff Page(s) Affected: IURC No. 14, Standard Contract Rider No. 50
Parallel Operation–For Qualifying Facility:
Sixteenth Revised Sheet No. 50, Page No. 1 of 2, and
Sixteenth Revised Sheet No. 50, Page No. 2 of 2.

Staff Recommendations: Requirements met. Recommend approval.

¹ Peak Period - For the months of June through September, the Peak Period shall be Monday through Saturday 9:00 a.m. through 9:00 p.m. (Eastern Standard Time) excluding holidays New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day.

² Peak Period - For the months of October through May, the Peak Period shall be Monday through Saturday 7:00 a.m. through 9:00 p.m. (Eastern Standard Time) excluding holidays New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indiana Gas Company, Inc. d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren North)

30-Day Filing ID No.: 3433

Date Filed: March 31, 2016

Filed Pursuant To: 170 IAC 1-6

Request: To update both the Sales Reconciliation Component (“SRC”) and Energy Efficiency Funding Component (“EEFC”) in the Energy Efficiency Rider in Appendix I of the Vectren North Tariff for Gas Service.

Customer Impact: The residential sales customers (Rate 210) will experience a 0.7% increase in their annual bill. The general sales and school transportation customers (Rates 220/225) will experience a 0.6% increase in their annual bill.

The Energy Efficiency Rider consists of two components, the SRC and the EEFC. The EEFC recovers certain costs resulting from the implementation of the Energy Efficiency Program. The SRC provides the utility with an opportunity to recover its fixed costs even if customer usage declines, allowing the utility to encourage conservation without having its own cost recovery impaired.

The following table illustrates the updated Energy Efficiency Rider for rate 210 and 220/225:

<u>Rate Schedule</u>	<u>(A) Energy Efficiency Funding Component (\$/therm)</u>	<u>(B) Sales Reconciliation Component (\$/therm)</u>	<u>(C) Energy Efficiency Rider Rate (\$/therm)</u>
210	\$0.00850	\$0.01198	\$0.02048
220/225	\$0.00850	\$(0.00044)	\$0.00806

Tariff Pages Affected: Appendix I – Energy Efficiency Rider, Sheet No. 38, page 2 of 2.

Staff Recommendations: Vectren North has met all requirements for its request. Staff recommends updating both components of the Energy Efficiency Rider.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren South)

30-Day Filing ID No.: 3434

Date Filed: March 31, 2016

Filed Pursuant To: 170 IAC 1-6

Request: To update both the Sales Reconciliation Component (“SRC”) and Energy Efficiency Funding Component (“EEFC”) in the Energy Efficiency Rider in Appendix I of the Vectren North Tariff for Gas Service.

Customer Impact: The residential sales customers (Rate 110) will experience a 0.3% decrease in their annual bill. The general sales and school transportation customers (Rates 120/125) will experience a 1.4% increase in their annual bill.

The Energy Efficiency Rider consists of two components, the SRC and the EEFC. The EEFC recovers certain costs resulting from the implementation of the Energy Efficiency Program. The SRC provides the utility with an opportunity to recover its fixed costs even if customer usage declines, allowing the utility to encourage conservation without having its own cost recovery impaired.

The following table illustrates the updated Energy Efficiency Rider for rate 110 and 120/125:

<u>Rate Schedule</u>	<u>(A) Energy Efficiency Funding Component (\$/therm)</u>	<u>(B) Sales Reconciliation Component (\$/therm)</u>	<u>(C) Energy Efficiency Rider Rate (\$/therm)</u>
110	\$0.00957	\$0.00519	\$0.01476
120/125	\$0.00957	\$0.00159	\$0.01116

Tariff Pages Affected: Appendix I – Energy Efficiency Rider, Sheet No. 38, page 2 of 2.

Staff Recommendations: Vectren North has met all requirements for its request. Staff recommends updating both components of the Energy Efficiency Rider.