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STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES) **APPROVED: JUN 28 2017**
PURSUANT TO 170 IAC 1-6.)

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

ATTERHOLT, FREEMAN, HUSTON, WEBER AND ZIEGNER CONCUR:

APPROVED: JUN 28 2017

I hereby certify that the above is a true and correct copy of the Order as approved.

Mary M. Becerra
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Secretary of the Commission



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MEMORANDUM

TO: Commission Chairman James D. Atterholt
 Commissioners Freeman, Huston, Weber and Ziegner

FROM: Commission Technical Divisions

DATE: June 23, 2017

RE: 30-Day Utility Articles for Conference on *Wednesday June 28, 2017 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50004	Washington Township Water	Amendment to Closed 30 Day filing (3/29/2017)	6/22/2017
2	50057	Lebanon Municipal Utilities - Electric	2017 3rd Quarter Tracker	5/16/2017
3	50058	Silver Creek Water	Changes to Non-Recurring Charges	5/22/2017
4	50059	Richmond Power & Light	3rd Quarter 2017 ECA	5/19/2017
5	50060	Knightstown Municipal Electric	4th Quarter 2016 & 1st Quarter 2017	5/23/2017
6	50061	NIPSCO - Gas	Proposed Revisions to Rule 15 - Gas Cost Incentive Mechanism	5/26/2017

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: Washington Township Water Authority
30-Day Filing ID No.: 50004
Date Filed: 10/5/16 (request to amend 6/21/17)
Filed Pursuant To: 170 IAC 6-5, 170 IAC 1-6 and I.C. § 8-1-2-61.6
Request: Pursuant to Indiana Code § 8-1-2-61.6, Washington Township requested and received simultaneous approval of a water tracker with the approval date of Bloomington Municipal Water Utility's (Bloomington) rate increase. However, Bloomington has delayed its tariff filing, and thus its rate increase, until the debt approved in rates is issued. Washington Township requests to amend the effective date of its tracking factor from March 29, 2017 to the date the Bloomington tariffs are approved pursuant to the Commission's Final Order in Cause No. 44855 (3/29/17).
Tariff Pages Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Tariff Revisions:

Washington Township Water Authority	<i>Current Effective Date</i>	<i>Proposed Effective Date</i>
Water Tracking Rate - Effective Date	3/29/17	Upon approval of tariff for Bloomington Municipal Water pursuant to Cause No. 44855.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Lebanon Municipal Electric Utility
30-Day Filing ID No.: 50057
Date Filed: May 16, 2017
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989.
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2017.
Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Service (RS)	\$/kWh	(0.003101)	0.013338
Commercial Service - Single Phase (CS Single)	\$/kWh	(0.001385)	0.017105
Commercial Service - Three Phase (CS-3-Ph)	\$/kWh	(0.000129)	0.013891
Municipal Service (MS)	\$/kWh	(0.001938)	0.010192
Primary Power Light (PPL)	\$/kVA	(0.236797)	4.708661
Primary Power Light (PPL)	\$/kWh	0.000078	(0.003332)
Small General Power (SGP)	\$/kWh	(0.000413)	0.008934
Outdoor Lighting & Street Lighting (OL & SL)	\$/kWh	0.004187	0.016144

Tariff Page(s) Affected: Appendix A and Appendix B

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *E. Curtis Gassert*
Director, Water/Wastewater Division

Filing Party: Silver Creek Water Corporation (Silver Creek)

30-Day Filing ID No.: 50058

Date Filed: 5/22/17 (revised 6/21/17)

Filed Pursuant To: 170 IAC 1-6

Request: The utility proposes numerous changes to its current tariff, including the removal of the word “fire” in front of hydrant, to change the time for general service and reconnections to 4:00 instead of 4:30, and to change the terms “Reconnection Charge” and “Reconnection Surcharge” to “Nonpayment Fee” and “Nonpayment Surcharge”, respectively. Silver Creek also requests that the word “regardless” be removed from the “Nonpayment Fee” section of its tariff. The charges Silver Creek propose to change are listed in the Tariff Revision section. The brackets around the utility’s General Service Metered Rates are also removed.

Tariff Pages Affected: Pages 1, 2, 3, and 4

Staff Recommendations: Requirements met. Recommend approval.

Tariff Revisions:

Silver Creek Water Corporation	<i>Current Charge</i>	<i>Proposed Charge</i>
Connection Charge for 5/8” x 3/4”	\$1,117.00	\$1,327.00
General Service Charge	\$50.00	\$55.00
Reinstallation/Lock Surcharge	\$44.00	\$54.00
Start-up Fee	\$50.00	\$55.00
Credit/Debit Card Processing Fee	\$2.50 (for transactions up to \$200) or \$18.96 (for transactions \$200.01 - \$1,317.00)	\$2.50 for each increment range of \$200

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Richmond Municipal Power & Light
30-Day Filing ID No.: 50059
Date Filed: May 16, 2017
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors to be applied in July, August, and September 2017.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Metric</i>	<i>Change</i>	<i>Resultant</i>
R	\$/kWh	(0.001562)	0.039764
CL	\$/kWh	(0.002415)	0.063066
GP, GEH, and EHS	\$/kWh	(0.001822)	0.039442
LPS and IS	\$/kVA	1.242637	14.642036
LPS and IS	\$/kW	1.463011	17.238702
LPS and IS	\$/kWh	(0.000663)	0.012742
OL, M, and N	\$/kWh	(0.000650)	0.012751

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend Approval

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Knightstown Municipal Electric Utility

30-Day Filing ID No.: 50060

Date Filed: May 23, 2017

Filed Pursuant To: Commission Order No. 36835-S3

Request: Approval of true-up trackers for October through December 2016 and January through March 2017 as shown below.

Knightstown submitted a 30-day filing for its April, May, and June 2017 Purchase Power Cost Adjustment Tracking Factor on March 10, 2017. At that time staff could not find documentation of 30-day filings for the previous two quarters. When contacted, staff for the Town of Knightstown acknowledged the filings had not been submitted due to staff oversight and a change of administration. The April, May, and June filing was withdrawn.

This request is for approval of the trackers for the two quarters that were previously missed. Knightstown has since provided notice that it has started the process to withdraw from the Commission's jurisdiction. Should that process not be completed, Knightstown will have to make subsequent filings to get back on schedule.

Customer Impact: **October – December 2016**

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
ALL	0.001132	0.010334

January – March 2017

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
ALL	0.002700	0.007634

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: NIPSCO
30-Day Filing ID No.: 50061
Date Filed: May 26, 2017
Filed Pursuant To: 170 IAC 1-6-3(3)

Request:

NIPSCO requests Commission approval for three revisions to Rule 15 in its tariff.

NIPSCO requests to modify its Gas Tariff to cite only the Commission's most recent approval of the Gas Cost Incentive Mechanism (*i.e.*, Cause No. 44081), as opposed to listing all of the Commission proceedings in which the tariff was previously approved.

NIPSCO requests to change the publications to be used to determine the average of the first of month spot market natural gas commodity prices. NIPSCO proposes to utilize the NGI publication for benchmarking purposes instead of the three publications it currently uses for benchmarking purposes.

NIPSCO requests to remove a date range for the sharing of the dollar differences between NIPSCO and customers.

Customer Impact: No customer impact is expected.

Tariff Page(s) Affected: Rule 15 - Gas Cost Incentive Mechanism - Original Sheet No. 38

Staff Recommendations: Requirements met: Staff recommends approval of the modified language.