



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commission Chair Carol A. Stephan
 Commissioners Weber, Ziegner and Huston

FROM: Commission Technical Divisions

DATE: April 20, 2016

RE: 30-Day Utility Articles for Conference on *Wednesday, April 20, 2016 @ 2:00 p.m.* The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	3414	Brown County Water Utility, Inc.	1 st Quarter Tracker 2016	1/20/2016
2	3428	Indianapolis Power & Light	1 st Quarter Tracker 2016	2/29/2016
3	3431	Indianapolis Power & Light	1 st Quarter Tracker 2016	3/1/2016

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: Brown County Water Utility, Inc.
30-Day Filing ID No.: 3414
Date Filed: January 20, 2016
Filed Pursuant To: 170 IAC 1-6 & 170 IAC 6-5
Request: The utility is proposing to increase its water tracker.
Customer Impact: See Below.

<i>Brown County Water</i>	<i>Current Charge</i>	<i>Proposed Charge</i>
Water Tracker Factor	\$ 0.00	\$0.07

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Return Approved Tariff To: Ellen Masteller, Office/Administration Manager
5130 N. State Road 135
Morgantown, IN 46160

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indianapolis Power & Light Co.
30-Day Filing ID No. 3428
Date Filed: February 29, 2016
Date Revised: March 25, 2016
Filed Pursuant To: 170 I.A.C. 4-4.1-10
Request: New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.
Customer Impact: N/A

RATE CGS		
Cogeneration and Small Power Production		
<i>Time Period</i>	<i>Energy (\$/kWh)</i>	<i>Capacity (\$/kW/month)</i>
Peak Period ¹	\$ 0.0308	\$ 6.43
Off Peak Period ²	\$ 0.0254	\$ 6.43

Tariff Pages Affected: IURC No. E-16, Rate CGS
21st Revised Sheet No. 122

Staff Recommendations: Requirements met. Recommend approval.

¹ Peak Period means the time between 6 a.m. and 10 p.m. (April through September) or between 7 a.m. and 11 p.m. (October through March) on all days except Saturdays and Sundays, which daily time period will be subject to change from time to time at the Company's option. This change would occur after no less than ten (10) days notice has been given to all Customers who would be affected, and to the Commission.

² Off Peak Period means the time not included in the Peak Period.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indianapolis Power and Light (IPL)

30-Day Filing ID No.: 3431

Date Filed: March 1, 2016

Amendment Filed: March 29, 2016

Filed Pursuant To: Commission Order No. 44576/44602 dated March 16, 2016

Request: Revisions to Tariff No. E-17 to insert under Rate APL (Vintage) and Rate APL (New) four rates for “Charges in addition to Energy Charge as registered through Customer’s meter:” that were inadvertently omitted. The insertion of the four rates affected the spacing on some of the subsequent sheets, necessitating their revision.

Revisions to Tariff No. E-17 to remove double asterisks that were inadvertently placed on the charges for two streetlighting services under Rate MU-1 (Vintage) and MU-1 (New). The double asterisks indicate those specific charges remain in effect for existing installations until IPL can no longer repair or support maintenance requirements for that particular light. That stipulation was not supposed to apply to those two rates.

Revisions to Tariff No. E-17 to make slight changes to some of the streetlighting rates. These changes were necessitated by the Nunc Pro Tunc Order issued on March 23, 2016 and were submitted as an amendment to this filing on March 29, 2016.

Customer Impact: N/A

Tariff Page(s) Affected: IURC No. 17,
1st Revised No. 2
1st Revised No. 92
1st Revised No. 98
1st Revised No. 99
1st Revised No. 100
1st Revised No. 109
1st Revised No. 110
Original No. 110.1
1st Revised No. 111
1st Revised No. 113
1st Revised No. 114
1st Revised No. 115
1st Revised No. 116

Staff Recommendation: Recommend approval.